Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5. Lease Serial No NMLC029419A

6 If Indian Allottee or Triba No

Do not use this		DRIS ON WELLS to drill or to re-enter a NPD) for such proposa		6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2			7. If Unit of CA/Agreement, Name and/or No. NMNM71030C			
1. Type of Well  Oil Well  Gas	Well Other			8 Well Name and No. . Skelly Unit 747		
2 Name of Operator CHEVRON USA INCORPORATE	D COG Operating LLC (	Agent)		9 API Well No 30-015-40096		
3a. Address (Agent)		3b. Phone No. (include area co	ode)	10. Field and Pool or Exploratory Area		
600 W Illinois Ave , Midland, TX 79701		432-685-4332		FREN; GLORIETA-YESO		
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  11 Country or Parish, State  Sec 22 T17S R31E 1810FNL 1055FWL, Unit E  EDDY COUNTY, NM						
12 CHE	CK THE APPROPRIATE BO	DX(ES) TO INDICATE NATUR	E OF NOT	ICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	=	duction (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		complete nporarily Abandon	Other	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wa	iter Disposal		

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The following info is to amend the first production date, test info and well status on the original 3160-4, section #28.

First Production August 20, 2012. Test date: August 20, 2012

24 hr Test
Oil: 45
Gas: 16
Water: 101
Oil Gravity Corr 37.2
Gas Gravity: .60
Csq pressure: 70

Gas/Oil Ratio: 356

Production Method Electric Pumping Unit

Well Status: Producing Oil Well Effective 08/20/2012

I haraby cartify that the foregoing is true and correct. Name (Printed/Typed)

SEP 2,6 2012 NMOCD ARTESIA

ACCEPTED

SEP 2-5 2012

/s/ JD Whitlock J

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

4. Thereby certify that the foregoing is true and correct. Name (17thmew Typeu)					
Kanicia Castillo	Title Agent				
Signature C	Date 08/30/2012				
THIS SPACE FOR FE	DERAL OR STATE OFFI	CE USE			
Approved by					
,	Title	Date			
onditions of approval, if any, are attached. Approval of this notice does not warrar hat the applicant holds legal or equitable title to those rights in the subject lease while the applicant to conduct operations thereon.	n or certify ch would Office				

Title 18 U.S.C. Section 1001 and Title 13 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)