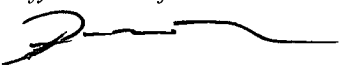


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008			
		1. WELL API NO. 30-015-40118		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No X0-0647-0408			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name Washington 33 State					
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number 063					
8. Name of Operator Apache Corporation				9. OGRID 873					
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Artesia; Glorieta-Yeso(O) (96830)					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	N	33	17S	28E		330	South		
BH:									
13. Date Spudded 06/20/2012	14. Date T D Reached 06/26/2012	15. Date Rig Released 06/28/2012		16. Date Completed (Ready to Produce) 08/25/2012		17. Elevations (DF and RKB, RT, GR, etc) 3669' GR			
18. Total Measured Depth of Well 5100'		19. Plug Back Measured Depth 5058'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Hi-Res LL/CN/BHC/HNG/CAL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbery 4550'-4950'									
CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB /FT		DEPTH SET		CEMENTING RECORD			
8-5/8"		24#		500'		350 sx Class C			
5-1/2"		17#		5100'		790 sx Class C			
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2-7/8"	5027'			
26. Perforation record (interval, size, and number) Blinbery 4550'-4950'; (1 SPF, 29 holes) Producing				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Blinbery 155,694 gals 20#, 185,000# sand, 3890 gals acid, 4410 gals gel					
PRODUCTION									
Date First Production 08/25/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit			Well Status (Prod. or Shut-in) Producing				
Date of Test 09/22/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 22	Gas - MCF 72	Water - Bbl 230	Gas - Oil Ratio 3273		
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 38.7			
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By Apache Corp.			
31. List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 07/05/2012)									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit									
33. If an on-site burial was used at the well, report the exact location of the on-site burial									
Latitude				Longitude					
				NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature 		Printed Name Fatima Vasquez		Title Regulatory Tech I		Date 09/25/2012			
E-mail Address Fatima Vasquez@apachecorp.com									

RECEIVED

 SEP 26 2012

NMOCD ARTESIA



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 490'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 744'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1345'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1820'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2150'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3662'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3811'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4313'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers-SD 1115'	T. Entrada	
T. Wolfcamp	T. Yeso 3813'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology