

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCD Artesia
SEP 25 2012
NMOCD ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			9. Lease Serial No. NMNM05067		
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2 Name of Operator BURNETT OIL COMPANY INC			8. Lease Name and Well No GISSLER B 76		
Contact: LESLIE M GARVIS E-Mail: lgarvis@burnettoil.com			7 Unit or CA Agreement Name and No.		
3 Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881			9 API Well No. 30-015-40252-00-S1		
3a. Phone No. (include area code) Ph: 817-332-5108 Ext. 6326			10 Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 2260FNL 330FEL 32.849987 N Lat, 103.986128 W Lon At top prod interval reported below SENE 2260FNL 330FEL At total depth SENE 2260FNL 330FEL			11 Sec, T, R, M., or Block and Survey or Area Sec 8 T17S R30E Mer NMP		
14. Date Spudded 05/19/2012			15. Date T.D Reached 06/02/2012		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 07/16/2012			17. Elevations (DF, KB, RT, GL)* 3678 GL		
18 Total Depth MD TVD 5860		19. Plug Back T.D. MD TVD 5799		20 Depth Bridge Plug Set MD TVD	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) LSS GR-N DSN SPEC DEN COMP GR DLL-MICRO-GUARD RUNDSN SPEC14:750			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H-40	32.8	0	429		650		0	
8.750	7.000 J-55	23.0	0	5860	2603	2350		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5139							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) GLORIETA	4460	4580	5124 TO 5519	0.400	45	OPEN
B) YESO	4580	5860	5124 TO 5519	0.400	45	OPEN
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5124 TO 5519	SPOT 250 GAL OF 15% NEFE ACROSS PERFS
5124 TO 5519	ACIDIZE W 2500 GAL 15% NEFE & 90 BALLSEALERS
5124 TO 5519	W/1,124,886 GALS SLICKWATER (201,600 GALS PW, 923,286 GALS FW) 30,593# 100 MESH, 332,996# 40/70 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
07/16/2012	07/30/2012	24	→	93 0	88 0	1083 0	38 3	0-80	ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	93	88	1083		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #150848 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA	4460	4580		RUSTLER	390
GLORIETA YESO	4460	6100		TOP SALT	530
YESO	4580	5860		BASE OF SALT	1290
				YATES	1450
				SEVEN RIVERS	1604
				QUEEN	2222
				GRAYBURG	2670
				SAN ANDRES	2985

32. Additional remarks (include plugging procedure):
MECHANICAL LOG SENT VIA MAIL.

33. Circle enclosed attachments:

- | | | | |
|--|--------------------|---------------|-----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #150848 Verified by the BLM Well Information System.

For BURNETT OIL COMPANY INC, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 09/20/2012 (12KMS3177SE)

Name (please print) LESLIE M GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 09/18/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **