

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NMLC 063622

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Co., L.P.

3a. Address
P O Box 250
Artesia, NM 88211

3b. Phone No. (include area code)
575-748-3371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit B - Sec 29 - T19S - R31E
137' FNL & 2310' FEL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Vega 29 Federal 2H

9. API Well No.
30-015-39864

10. Field and Pool or Exploratory Area
Hackberry; Bone Springs, NW

11. Country or Parish, State
United State, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Lact Unit
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

DEVON ENERGY PRODUCTION CO , LP RESPECTFULLY REQUESTS PERMISSION TO INSTALL A 3" TRUCK LACT AT THE VEGA 29 FEDERAL 2H BATTERY. THIS BATTERY IS LOCATED IN SEC 29, T19S, R31E OF EDDY COUNTY, NM.

ATTACHED IS THE NEW FACILITY DIAGRAM

Accepted for record
NMOCD ^{TES}
9/19/2012

SUBMIT LACT S/N

RECEIVED

SEP 18 2012

NMOCD ARTESIA

APPROVED

SEP 16 2012
/s/ JD Whitlock Jr
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
MERLE LEWIS

Title PRODUCTION FOREMAN

Signature

Merle Lewis

Date 08/28/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Vega 29 Fed#2H
Section 29,T19S,R31E
137FNL&2310FEL
Eddy County, N.M
API#

Production System. Open


1) Oil sales by tank gauge to tank truck.


2) Seal requirements:


A. Production Phase: On all Tanks.


(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.


(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 


(4) Valve 5 sealed closed. 


(5) Misc. Valves: Plugged or otherwise unaccessible. 

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 


Ledger for Site Diagram

Valve #1: Production Line 

Valve #2: Test or Roll line 

Valve #3: Equalizer Line 

Valve #4: Circ /Drain Line 

Valve #5: Sales Line 

Valve #6: BS&W Load Line 

Buried Lines: -----

Firewall: 

Wellhead: 

Stak-pak: 

Production line: -----

Water line: -----

Gas Meter   

North



Production System Open
Oil Trucked
1. Production Phase OT#1
{1} valve #1 and 3 open
{2} valve 2,4,&5 sealed closed.
{3} Valve on tk #2 positioned.
A. Valve 1, 2,4,5 sealed closed
B. Valve 3 open.
Sales Phase OT#1
1. Valves 1,2,3,&4 sealed closed
2. Valve #5 in open position
3. OT#2 positioned
A. Valve 1,3 open
B. Valve 2,4 & 5 sealed close

Devon Energy
Vega 29 Federal #2H
Section 29,T19S,R31E
137FNL&2310FEL
Eddy County, N M

