

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Artesia, NM 88210
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-22747
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE 14 OCM.
8. Well Number 001
9. OGRID Number
10. Pool name or Wildcat PARKWAY; WOLF CAMP, N.
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3219.2 - GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/> Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ * Distance from nearest surface water _____ * Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material <u>*NONE WITHIN 1,000'</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> SEE ATTACHED CONDITIONS OF APPROVAL PLANS <input type="checkbox"/> E <input type="checkbox"/> TION <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> Notify OCD 24 hrs. prior to any work done.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

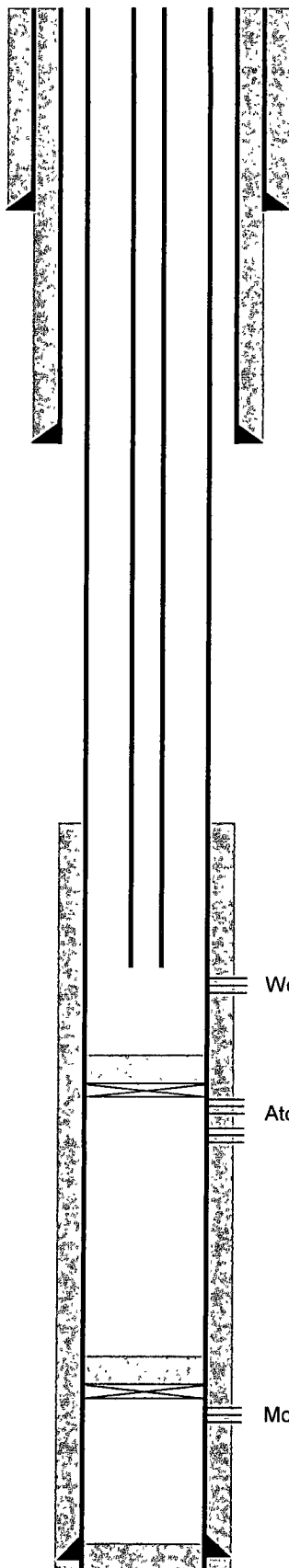
- 1) SET 5-1/2" CIBP @ 9,000'; PUMP A 25 SX. CMT. PLUG @ 9,000'-8,800'; CIRC. WELL W/ PXA MUD.
- 2) PERF. X ATTEMPT TO SQZ. A 50 SX. CMT. PLUG @ 5,140'-5,000' (MID-PLUG).
- 3) CUT X FULL 5-1/2" CSG. @ +/-2,856'.
- 4) PUMP AN 80 SX. CMT. PLUG @ 2,910'-2,690' (5-1/2"CSG.CUT, 8-5/8"CSG.SHOE X T/GB); WOC X TAG CMT. PLUG.
- 5) PUMP A 40 SX. CMT. PLUG @ 1,220'-1,120' (B/SALT); WOC X TAG CMT. PLUG.
- 6) PUMP A 55 SX. CMT. PLUG @ 370'-210' (11-3/4"CSG.SHOE X T/SALT). WOC TAG
- 7) MIX X CIRC. TO SURF. A 20 SX. CMT. PLUG @ 63'-3'.
- 8) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CASINGS X INSTALL DRY HOLE MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David A. Eyer TITLE AGENT DATE 02/10/12
E-mail address: deyer@milagro-res.com
Type or print name DAVID A. EYER Telephone No. (432) 687-3033

For State Use Only

APPROVED BY Ph Harker TITLE Approval Granted providing work DATE 2/23/2012
Conditions of Approval, if any: is complete by 5/23/2012



11 3/4" 42# K-40 @ 320' w/500sx cmt
5 1/2 yds redi mix

8 5/8" 24# K-55 @ 2856' w/1200sx cmt circ

TUBING DETAIL (11/16/2010)

270 jts 2 3/8" EUE N-80 Tbg
4-1/2" TAC
1- 2-3/8" API SN
4-1/2" x 2-3/8" Gas Separator
1- 2-3/8" BPMA

ROD DETAIL (11/18/2010)

2"x 1 1/4" x 20' RHBC, , , , , ,
1" X 3/4" Pin guided pony
3/4" back off couplingl
12 1 1/2" x 3/4" sinker bars
228 3/4" Norris rods
127 7/8" norris rods
1 7/8" x 8' Pony rod
1 1/4" x 26' polish rod

CIBP + 35' cement @ 10,630' (8/2010)

Wolfcamp Perfs: 9,049' to 9,070', 9,118' to 9,133'
9,142' to 9,153' (3 JSPF) 8/2010

Atoka Perfs: 10,686'-10,768' 2JSPF

CIBP + 35' cement @ 11,000' (8/2010)

Morrow Perforations: 11,214-11,312'

4 1/2" 11.6# N-80 @ 11,554
w/860 sx cmt TOC 7740'

PBTD @ 11,355'
TD @ 11,566'

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: CIMAREX Energy Co. of Colorado

Well Name & Number: State 14 Com. # 001

API #: 30-015-22747

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 2/23/2012