Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

BUREAU OF LAND MANAGEMENT											OMB NO 1004-0137 Expires March 31, 2007						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5	5 Lease Senal No					
T. AWII. Clauwe											_	NMNM98122 6 If Indian, Allottee or Tribe Name			=		
a Type of Well Oil Well Gas Well Dry Other										6	lf Ir	ıdıan,	Allottee	or Tribe	Name		
b Type of Completion																	
Other										7	7 Unit or CA Agreement Name and No NMNM71030X						
Name of	Operator	CHEV	RON I	ISA INCOL	RPORATED	(ACI	ENT: CO	C OPER	ATING I	10	-						_
		CHET		osa meor	KI OKATED	(AGI	civi. Cov	GOLEK	A I ING L	icc)	8			me and V LY UNI			
Address	550 W.	ΓEXAS	AVE.	SUITE 100			3a Pho	ne No (ii	iclude area	code)	9		Well				_
Address 550 W. TEXAS AVE. SUITE 100 3a Phone No (include area code) MIDLAND TX, 79701 432-818-2319											30-015-38377						
Location	of Well (F	Report lo	cation c	learly and in	accordance with	Federal i	requiremen	its)*			10	Fiel	d and	Pool, or	Explorat	ory	,
At surfa	ce -								M	200	Loca	€ ^{FR}	ŁEN;	GLOR	IETA-Y	ESO 🗶	429
711 30110	Lot	K 1650	FSL	& 2310' FV	VL				. •		11	Sec	,Τ,	R,M,or	Block a	nd	,
At top p	rod interva	l reporte	d below	,							l	Sur	vey o	r Area	ec 21 TI	7S R31E	
											12	Cou	inty (or Parish	13.	State	_
At total												EDI			_ 1	NM	_
Date Sp			15	Date TD Re			16 Date C	· -	07/22/2		17			ns (DF, R	KB, RT,	GL)*	_
06/21/	2011		_l	07/01/201	1		∆ d		Ready to		L_		I, C	L			
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Casing	and Liner	Record	(Repo	rt all string	s set in well)			L						<u> </u>			
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.875	5.5	1/			00/4			1050				U					
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Tubing	Record																
Tubing Size	Record Depth S	et (MD)	Packe	r Depth (MD		Depth	ı Set (MD)		Pepth (MD)		Size		pth S	et (MD)	Packe	Depth (M	
Tubing Size	Record Depth S 6309	et (MD)	Packe					Packer D	Pepth (MD)		Size		pth S	et (MD)	Packe	Depth (M	D)
Tubing Size .875	Record Depth S 6309 ng Intervals	et (MD)	Packe	т Depth (MD)) Size	26	Perforation	Packer D				De	pth S				D)
Tubing Size875 . Producii	Record Depth S 6309 ng Intervals	et (MD)	Packe	r Depth (MD) Size Bottom	26	Perforation Perforated	Packer D		Size	No I		pth S		Packer Perf Stat		D)
Tubing Size875 . Producii	Record Depth S 6309 ng Intervals	et (MD)	Packe	т Depth (MD)) Size	26 5000	Perforation Perforated - 5150	Packer D	1		No I	De	pth S	OPEN			D)
Tubing Size .875 . Producii	Record Depth S 6309 ng Intervals	et (MD)	Packe	r Depth (MD) Size Bottom	26 5000 5710	Perforation Perforated - 5150 - 5910	Packer D	1 1		No I 26 26	De	pth S	OPEN OPEN			D)
Tubing Size 3.875 Producii YESO	Record Depth S 6309 ng Intervals	et (MD)	Packe	r Depth (MD) Size Bottom	26 5000 5710 5980	Perforation Perforated 0 - 5150 0 - 5910 0 - 6180	Packer D	1 1 1		No I 26 26 26	De	ppth S	OPEN OPEN OPEN			D)
Tubing Size 1.875 Producit YESO	Record Depth S 6309 ng Intervals Formation	et (MD)		Top 5000) Size Bottom	26 5000 5710 5980	Perforation Perforated - 5150 - 5910	Packer D	1 1		No I 26 26	De	ppth S	OPEN OPEN			D)
Tubing Size 1.875 Producir YESO	Record Depth S 6309 ng Intervals Formation	et (MD)		r Depth (MD) Size Bottom	26 5000 5710 5980	Perforation Perforated - 5150 - 5910 - 6180 - 6450	Packer D n Record Interval	1 1 1 1	Size	No I 26 26 26 26 26	De	ppth S	OPEN OPEN OPEN			D)
Tubing Size875Producit YESO Acid, Fr	Record Depth S 6309 ng Intervals Formation acture, Trea	et (MD)		Top Top 5000	Bottom 6450	5000 5710 5980 6250	Perforation Perforated - 5150 - 5910 - 6180 - 6450	Packer D n Record Interval	1 1 1	Size	No I 26 26 26 26 26	De		OPEN OPEN OPEN	Perf Stat	us	
Tubing Size .875 . Producin YESO Acid, Fr	Record Depth S 6309 ng Intervals Formation acture, Trea	et (MD)		Top Top 5000 Squeeze, etc	Bottom 6450	26 5000 5710 5980 6250	Perforated Perforated - 5150 - 5910 - 6180 - 6450	Packer D n Record Interval	i i i i i i i i i i i i i i i i i i i	Size	No I 26 26 26 26 26	De		OPEN OPEN OPEN	Perf Stat	us	
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28b Produ	iction - Inter	rval C											
Date First	Tesi	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Produced	Date	Tested	Production	BBL	Gas MCF	BBL	Corr API	Gravity	Troubles include				
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
28c. Prod	uction - Into	erval D											
Date First Produced	Date First Test Hours Te		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press Flwg SJ	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
29 Disp	osition of C	Pas (Sold, 1	ised for fuel,	vented, etc	:)								
Solo	1							•					
30. Surr	mary of Por	ous Zones	(Include Aq	uifars):				31 Formati	on (Log) Markers				
Show	w all import	ant zones	of porosity	and conten	ts thereof., time tool o	Cored intervopen, flowing	als and all drill-ster and shut-in pressure	n					
,Fon	Formation		Bottom		Desc	riptions, Con	tents, etc.		Name	Top Meas. Depth			
RUSTLER SALT TOP TANSILL YATES SAN ANDRES GLORIETA YESO		345 617 1535 1645 3390 4884 4950		SAL DOI SAN SAN DOI	OMITE D & DOL D	& ANHYDR	RITE	RUSTLI SALT T TANSII YATES SAN AN GLORI YESO	OP LL IDRES	345 617 1535 1645 3390 4884 4950			
AC 598 598	ID, FRAC 0 - 6180 A 0 - 6180 F 0 - 6450 A	TURE, T cidized w rac w/110	//2500 gals 5,242 gals g //2500 gals	NT, CEM 15% HCI el, 145,13 15% HCI	L. 4# 16/30 C L.		. CONT , 31,901# 16/30 C						
						n the appropr							
 ✓ E	lectrical/Me	chanical L	ogs (1 full s ing and cem	et req'd.)	(Geologic Rep Core Analysi	ort DST Repo	ort Directio	nal Survey				
· 34. 1 her	eby certify t	that the for	egoing and a	ittached inf	ormation is	complete and	l correct as determin	ned from all avail	able records (see attached insti	ructions)*			
Name	:(please pri	nt) Neth	a Aaron				Title PRI	PREPARER					
Sign	ature	γ]	<u> </u>	M	1		Date	2/2011					

Title 18 U S C Section 1001 and Title 43 U.S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.