

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NM 76919

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

7 If Unit or CA/Agreement, Name and/or No

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator OXY USA WTP LP 192463

3a. Address
P.O. Box 50250 Midland, TX 79710

3b. Phone No (include area code)
432-685-5717

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

1980 FSL 2310 FEL NWSE(J) Sec 14 T21S R23E

8 Well Name and No
Rocining Springs 14 Federal (#7)

9 API Well No
30-015-30815

10 Field and Pool, or Exploratory Area

Reagan Draw Up. Perm S. (HSSOC)

11 County or Parish, State

Eddy NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

See Attached

RECLAMATION
DUE 3-17-13

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title Regulatory Advisor

Signature

David Stewart

Date

9/25/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to a Federal Land Management Office United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

10/3/2012

Accepted for record
NMOC

ACCEPTED FOR RECORD

SEP 30 2012

BUREAU OF LAND MANAGEMENT

CARLEAD FIELD OFFICE

Roaring Springs 14 Fed #7

9/6/12 MIRU PU, POOH w/ pump & rods, NDWH, NU BOP

9/7/12 Rel TAC, POOH w/ tbg.

9/10/12 RIH & set CIBP @ 7400', circ 10# MLF, blew hole in tbg, POOH.

9/11/12 RIH & tag CIBP @ 7400', circ hole w/ 10# MLF, spot 25sx CL H cmt, calc TOC 7265'. PUH to 5943', M&P 40sx CL H cmt, PUH, WOC.

9/12/12 RIH & tag cmt @ 5684', POOH. RIH w/ WL, perf @ 3898', POOH w/ WL, RIH w/ & set pkr @ 3585' EIR had communication between 2-3/8" X 7" & circ up 7" X 9-5/8" Rel pkr, PUH to 3779', EIR & sqz 50sx CL C cmt w/ 2% CaCl₂, POOH, WOC RIH & tag cmt @ 3779', PUH & perf @ 2233', POOH. RIH & set pkr @ 1873', EIR & sqz 50sx CL C cmt, WOC.

9/13/12 POOH w/ pkr, RIH w/ tbg & no tag @ 2233', POOH w/ tbg. RIH & set pkr @ 1873', EIR w/ full returns up 7" X 9-5/8", sqz 50sx CL C w/ 2% CaCl₂, WOC Rel pkr POOH, RIH & no tag @ 2233', POOH w/ tbg. RIH & set pkr @ 1873', EIR w/ full returns up 7" X 9-5/8" sqz 50sx CL C cmt w/ 2% CaCl₂, WOC.

9/14/12 RIH w/ pkr & no tag, PUH & set pkr @ 1873'. EIR @ 2BPM @ 1000#, sqz 50sx CL C cmt w/ 2% CaCl₂, SIP-600#, WOC RIH & no tag, PUH & set pkr 1873', EIR @ 5BPM @ 1450#, sqz 50sx CL C cmt, SIP-900#, WOC.

9/17/12 RIH & no tag, PUH to set pkr @ 1873', pressure test perms to 1500# w/ no loss. Contact BLM, Jim Amos-Joe Salcido, rec appr to spot plug RIH to 2293', spot 40sx CL C cmt w/ 2% CaCl₂, POOH, WOC RIH & tag cmt @ 2067', POOH RIH & perf @ 1260', POOH. RIH & set pkr @ 840', EIR @ 2BPM w/ full returns up 7" X 9-5/8", sqz 75sx CL C cmt. WOC.

9/18/12 RIH & tag cmt @ 1000', POOH. RIH & perf @ 500', EIR @ 2BPM w/ full returns up 7" X 9-5/8", circ 195sx CL C cmt to surf NDBOP, top off csg, RDPU