

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-28676 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator Judah Oil, LLC | | 6. State Oil & Gas Lease No. 309949 |
| 3. Address of Operator P.O. Box 568, Artesia, NM 88211-0568 | | 7. Lease Name or Unit Agreement Name Dow "B" 28 Federal |
| 4. Well Location Unit Letter <u>P</u> : <u>1028</u> feet from the <u>South</u> line and <u>1227</u> feet from the <u>East</u> line Section <u>28</u> Township <u>17S</u> Range <u>31E</u> NMPM County <u>Eddy</u> | | 8. Well Number <u>1</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | 9. OGRID Number 245872 |
| | | 10. Pool name or Wildcat Cedar Lake |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

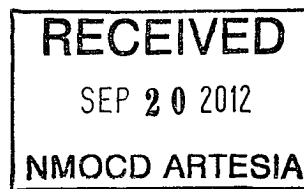
OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attachment

Provide tbg detail



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *James B. Campanella* TITLE Member/Manager DATE 8-17-2012

Type or print name James B. Campanella E-mail address: jbc@judahoil.com PHONE: _____

For State Use Only

APPROVED BY: *Richard Ince* TITLE COMPLIANCE OFFICER DATE 10/4/12

Conditions of Approval (if any):

OCD Form 103 Attachment
Dow B Federal 28 No. 1
API No. 30-015-28676
UL-P, S 28, T 17S, R 31E

6/26/12 TC Anchors tested all four anchors, okay. MIRU ER Well Service. Well flowed 260 BBLS of PW to tank. No signs of hydrocarbons. Pumped 120 BBLS brine water and killed well. NU BOP. RIH w/5 ½ gauge ring to 9725', tagged. POOH, laid down wireline. SION 4:30 PM

6/27/12 RIH w/5 1/2 x 2 7/8 SS A-1 Packer w/SS On/Off Tool and 2.31 SS Profile Nipple, 3 1/2 x 2 7/8 SS Cross-over and 6 joints tubing. Set packer to test BOP, (chart attached). Tested BOP 30 minutes on chart to 250#s. Tested BOP 30 minutes on chart to 3000#s, held. Released packer. RIH w/ 3 1/2 tubing, ran 154 joints. SION 5:00 PM

6/28/12 Tested BOP to 3000 PSI, held. Pumped 47 BBLS brine down tubing and killed well. Unset packer, RIH w/total of 270 joints 3 1/2. Ran 3 1/2 x 2 7/8 cross-over, 34 joints 2 7/8 tubing. Tagged plug on 34th joint. Laid down 2 joints and set packer. Didn't test. Set packer in tension. Tested. Ran CIT Test, (chart attached). Initial Pressure 2100#s, 30 minutes. Final Pressure 1940 #s. Witnessed by Jim Hughs w/Carlsbad BLM. Laid down 2 7/8 tubing. Laid down 3 - 3 1/2 joints tubing. Set packer at 8539.31'. Packed off. SION 5:00 PM

6/29/12 Loaded casing w/1 BBL. Pressure to 500 #s, held for 20 minutes, okay. Released On/Off Tool. Pumped 130 BBLS packer fluid down backside. Stabbed packer in On/Off Tool. ND BOP. Landed tubing. RDPU 11:00 AM. Tested casing to 550 #s, held.

8-2-2012 Ran MIT Test, witnessed by Richard Inge w/NM OCD, Artesia Field Office and Paul Swartz w/Carlsbad BLM Office. MIT Test held at 500 #s.

Waiting for disposal pump to begin injection.