Form 3160-5 (April 2004)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No 1004-0137 Expires. March 31, 2007

5 Lease Serial No

OCD Artesia

NM-OCD SWD-1186 NM 01877

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					
				6 If Indian, Allottee or Tribe Name NA	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7 If Unit or CA/Agreement, Name and/or No.	
I. Type of Well Onl Well Gas Well Other				NA 8 Well Name and No.	
2. Name of Operator Mesquite SWD, Inc.				Big Eddy SWD #1 9 API Well No	
3a Address 3b Phone No (include area code)				30-015-05819	
P.O.Box 1479, Carlsbad, NM 88221		575-706-1840		10 Field and Pool, or Exploratory Area SWD;Devonian	
4 Location of Well (Footage, Sec., T. R., M., or Survey Description)				11 County or Parish, State	
660' FSL & 660' FEL Sec. 3, T20S-R-31E				Co., NM	
12. CHECK A	APPROPRIATE BOX(ES) TO	D INDICATE NATURE OF	NOTICE, REPORT, C	OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat New Construction Plug and Abandon	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other	
If the proposal is to deepen dir Attach the Bond under which following completion of the in	rectionally or recomplete horizonta the work will be performed or pro- tivolved operations. If the operation and Abandonment Notices shall be	Ily, give subsurface locations and mode the Bond No on file with BLM results in a multiple completion or	neasured and true vertical dep M/BIA Required subsequent recompletion in a new inter-	work and approximate duration thereof. oths of all pertinent markers and zones t reports shall be filed within 30 days val, a Form 3160-4 shall be filed once een completed, and the operator has	
7-5/8" csg integrity test @ 7/19/2012 Ran 11,276' of 7/20/2012 Released Unite 7/31/2012 RU WO unit D inside 5-1/2". 8/4/2012 acidized Devonic tbg and Arrowset AX-1 p Prep to run MIT.	5-1/2" 17/20# L-80 and tied-od rig. Nippeled-up well head. O 5-1/2" cmt retainer then CC an w/20,000 gal 15%. SI overnokr set at 12,943' w/inert fluid	00 psi. CO to orig TD 14,205. nto 5-1/2" liner. Cmted w/465 O to TD. Prep to acidize Devon ight. Unseated pkr, pulled and on backside.	Dressed-off original 5-1/sx lead and tailed w/200 ian OH. Ran 2-7/8" tbg t laid-down 2-7/8" work s	ed by BLM (Mark Whitaker). 2" liner to tie-in @approx 11,265'. sx cmt. Circ 6 bbls cmt to surf. to 13,980' w/pkr in line at 12,943' string. Ran 2-7/8" fiberglass lined	
OCO NE	FOS COPY OF	F MIT CHAM	2/2	SEP 05 2012	
	Accepted for I	ecord	•	NOCD ARTESIA	
14 I hereby certify that the fore Name (Printed/Typed)	egoing is true and correct	1			
Kay Havenor		Title Agent	lanni	DTCD COD BEAG	
111			PIUUI	T ITTI TUK KENO	