District II
1625 N French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

	Artec, NM	87410				ation Div							
District IV 1220 South S 1220 South S 1220 South S Santa Fe.							NM 87505					AMENDED REPORT	
1220 S St Francis D				RALI	OWABL			RI7A'	TION	тот	DANG	PORT	
Operator name			-0110	1 1111	CONTRIDE	EARD	TOTILO		ID Num		MAIN		
SM ENERGY COMPANY									154903				
3300 N "A" ST BLDG 7-200								3 Reas	on for F	iling Co	de/ Effec	tive Date	
MIDLAND, T				INW	080812		ol Code						
4 API Number 5 Pool Name 30 - 015-39786 PARKWAY BONE SPRING										4962			
⁷ Property Code ⁸ Property Name							9 Well Number					er	
39397 OSAGE 34 FEDERAL . II. 10 Surface Location										4H			
Ul or lot no. Section Township Range Lot Idn Feet from the								IF 16		C + (D)		County	
M 34	198	- 1	29E		530	SOUT		1	230 WEST		est line	EDDY	
11 Botto					1550	15001		1250		VV E.31		EDDI	
UL or lot no. See			Range	Lot Ida	Feet from t	he North/	South line	Feet fr	om the	East/W	est line	County	
P 34	198	Ì	29E		654	SOUT	H	332	Ì	EAST		EDDY	
12 Lise Code 13	Producing M	etbod	14 Gas Co		¹⁵ C-129 P	ermit Num	ber 16	C-129 Ef	fective I)ate	¹⁷ C-1	29 Expiration Date	
F P	P Date 08/09/2012										<u></u>		
111. Oil and	Gas Tra	nspor	ters	H			······						
						porter Nam Address	orter Name					²⁶ O/G/W	
	HOLLY TRANSPORTATION INC					Audress	ruuress .				o		
278421	PO BOX 1600 ARTESIA, NM 88210												
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IV. Well Co				7	²³ TD	24	DTD	25 г) C			²⁶ DHC, MC	
05/11/2012 08/08/2			eady Date		12566 MD		²⁴ PBTD 12545 MD		²⁵ Perforation 8562-12475 M		t e e e e e e e e e e e e e e e e e e e		
27 Hole S	1		28 Casing				²⁹ Depth S	-			30 Sack	s Cement	
						233				608			
1/1/2	17 1/2		13 3/8			. 233				608			
12 1/4		95	9 5/8			3321			2	2322			
		_											
8 3/4		7	7			8366 MD			1	200	1200		
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		+									0057.14	ID.	
6 1/4		41	/2			8057-12				ΓOL @	8057 M	ID	
6 1/4 V. Well Tes			37	10		8057-12		7					
6 1/4			/2 // ry Date	1	Γest Date	7/		7	35 Tb	FOL @		36 Csg. Pressure	
6 1/4 V. Well Tes 31 Date New Oil 08/07/2012	³² Gas	Delive 2/2012	ry Date	08/1	2/2012	7/	545 MD 5 <i>98</i> Test Leng	7 th				³⁶ Csg. Pressure	
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