Submil Copy To Appropriate District	State of New Mexico		Form C-103	
/ Office District_I = (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011	
1625 N. French Dr , Hobbs, NM 88240	.		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-21564	
District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE S	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita Pe, INIVI 67505		6. State Oil & Gas Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Jackson EM	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well Gas Well Other			1	
2. Name of Operator			9. OGRID Number	
Yates Petroleum Corporation			025575	
3. Address of Operator			10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210			Eagle Creek; Atoka-Morrow, East	
4. Well Location			,	
Unit Letter O:	660 feet from the South	line and	1980 feet from the	East line
Section 25	Township 17S Rai		NMPM Eddy	County
	11. Elevation (Show whether DR,	•		A. Caracter
A CONTRACTOR OF THE CONTRACTOR	3453	GR		in the second of
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	ı
NOTICE OF I	NECKTION TO			T 0E
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING				
PERFORM REMEDIAL WORK				ERING CASING
	<u></u>			ID A
PULL OR ALTER CASING		CASING/CEMENT	JOB []	
DOWNHOLE COMMINGLE	İ			
OTHER.		OTLIED: Diverbos	alcond resemblets	/ a = a
OTHER:	nleted operations (Clearly state all a		k and recomplete PAY	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or re		b. Tof Multiple Con	ilpictions. Attach wende	ne diagram of
proposed completion of re	completion.			
9/16/12 – Loaded casing took 2 bb	ols. Pressure tested casing to 500 psi	held good Pumper	1 250g 7-1/2% Morrow a	cid flushed to
9/16/12 – Loaded casing, took 2 bbls. Pressure tested casing to 500 psi, held good. Pumped 250g 7-1/2% Morrow acid, flushed to bottom perf. NU BOP. Released packer and POOH with tubing.				
9/17/12 – RIH with GR/JB and tagged up at 8266'. Ran Gamma Ray/CCL, ran strip from 8266'-6500'. Set a 5-1/2" 10K alpha CIBP at				
8266'. Loaded casing with 7% KCL water, took 180 bbls. Pressure tested casing and CIBP to 1000 psi. Perforated Morrow 8254'-8262'				
(49). ND BOP.				
	psi. Pumped 1500g 7-1/2% MSA ac	cid with additives.		
9/20/12 - Set a 5-1/2" 10K alpha CIBP at 8229' with 35' cement on top. Perforated Atoka 7956'-8178' (52).				
	FE HCL acid with additives dropping	80 ball sealers. AS	-1 packer with 2.25" F p	rofile and 2-7/8" 6.4#
N-80 tubing at 7699'.				
Current wellbore schematic attache	a		٢	DEOENTE
				RECEIVED
			ł	
				SEP 28 2012
Spud Date:	Rig Release Da	ite:		MOOD AD-
•		L		MOCD ARTESIA
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief	
thorough control that the information		out of my knowledge	and conci.	
11.				
SIGNATURE (('\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	TITLE Regi	latory Reporting Su	pervisor DATE Sep	otember 27, 2012
Type or print name Tina Hu	<u>ierta</u> E-mail address: <u>tir</u>	nah@yatespetroleun	n.com PHONE:	575-748-4168
For State Use Only	1			
$\mathcal{I}_{I}_{\mathcal{I}_{I}}}}}}}}}}$	D.	ST A Seple	247	in la la
APPROVED BY:	TITLE //.	11 di Sepullo	DATE_	عارا ۲ را ۱ را
Conditions of Approval (if any):		•		•

