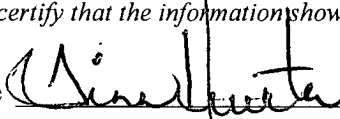


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N First Dr , Hobbs, NM 88240 <u>District II</u> 811 S First St , Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-015-40161		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)			5. Lease Name or Unit Agreement Name Kent BSK		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			6. Well Number 1H		
8. Name of Operator Yates Petroleum Corporation			9. OGRID 025575		
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210			11. Pool name or Wildcat Penasco Draw, San Andres-Yeso (Oil)		
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	P	20	18S	26E	
BH:	M	20	18S	26E	
13. Date Spudded RH 6/9/12 RT 6/12/12	14. Date T D. Reached 7/3/12	15. Date Rig Released 7/7/12		16. Date Completed (Ready to Produce) 8/19/12	
17. Elevations (DF and RKB, RT, GR, etc.) 3418'GR					
18. Total Measured Depth of Well 7078'		19. Plug Back Measured Depth 7078'		20. Was Directional Survey Made? Yes	
21. Type Electric and Other Logs Run CBL/Gamma Ray/CCL					
22. Producing Interval(s), of this completion - Top, Bottom, Name 2967'-7000' Yeso					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"	4 5 yds redi-mix to surface	
9-5/8"	36#	990'	14-3/4"	1077 sx (circ)	
7"	26#	1864'	8-1/2"		
5-1/2"	17#	7050'	8-1/2"	370 sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
			25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET			
	2-7/8"	2305'			
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			2967-7000'		
			Acidized w/47,500g 20% HCL acid, frac w/		
			2,991,126# 20/40 sand		
28. PRODUCTION					
Date First Production 8/20/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 9/24/12	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 16	Gas - MCF 55
Flow Tubing Press. 160 psi	Casing Pressure 65 psi	Calculated 24-Hour Rate	Oil - Bbl 16	Gas - MCF 55	Water - Bbl 1151
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold		30. Test Witnessed By D. Frederick			
31. List Attachments Log, mailed surveys to NMOCD-Artesia 8/27/12					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude Longitude NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Tina Huerta		Title Regulatory Reporting Supervisor Date September 26, 2012	
E-mail Address: tinah@yatespetroleum.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	875' T. Simpson		T. Mancos	T. McCracken
T. Glorieta	2285' T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand		T. Morrison	
T. Drinkard	T. Bone Spring		T. Todilto	
T. Abo	T. Yeso	2450'	T. Entrada	
T. Wolfcamp	T		T. Wingate	
T. Penn	T		T. Chinle	
T. Cisco	T		T. Permian	

OIL OR GAS SANDS OR ZONES.

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology