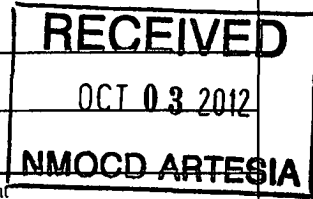


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-40406 2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 648
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
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4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)	5. Lease Name or Unit Agreement Name East Millman Unit 6. Well Number 245
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7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						8. Name of Operator Stephens & Johnson Operating Co.				9. OGRID Number 19958	
10. Address of Operator P O Box 2249, Wichita Falls, TX 76307						11. Pool name or Wildcat Millman-Yates-SR-QN-GB-SA East					
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	K	14	19S	28E		2093	South	2290	West	Eddy	
BH:											
13. Date Spudded 7/11/12		14. Date T D. Reached 7/18/12		15. Date Rig Released 7/19/12		16. Date Completed (Ready to Produce) 9/1/12		17. Elevations (DF & RKB, RT, GR, etc) 3432' KB			
18. Total Measured Depth of Well 2521'			19. Plug Back Measured Depth 2507'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run DLL, Density-Neutron			
22. Producing Interval(s), of this completion - Top, Bottom, Name 2077' -2436' Grayburg											

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	300'	12 1/4"	200 sx circ to surface	
5 1/2"	15.50	2517'	7 7/8"	650 sx circ to surface	

24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th><th>TOP</th><th>BOTTOM</th><th>SACKS CEMENT</th><th>SCREEN</th></tr> <tr><td> </td><td></td><td></td><td></td><td></td></tr> <tr><td> </td><td></td><td></td><td></td><td></td></tr> <tr><td> </td><td></td><td></td><td></td><td></td></tr> </table>	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th><th>DEPTH SET</th><th>PACKER SET</th></tr> <tr><td> </td><td></td><td></td></tr> <tr><td> </td><td></td><td></td></tr> <tr><td> </td><td></td><td></td></tr> </table>	SIZE	DEPTH SET	PACKER SET									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																													
SIZE	DEPTH SET	PACKER SET																															
26. Perforation record (interval, size, and number) One shot at: 2077,2080,2083,2086,2089,2122,2181,2184, 2187,2190,2220,2223,2226,2242,2245,2248,2251,2266,2269, 2241,2413,2415,2432,2434,2436					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr> <tr> <td>2077'-2436'</td><td>2500 gal 15% NEFE, 18,000 gal 10# Brine, 1000# sd, 11.410# LiteProp</td></tr> <tr> <td></td><td>125 (14/30), 3990# LiteProp 125C</td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2077'-2436'	2500 gal 15% NEFE, 18,000 gal 10# Brine, 1000# sd, 11.410# LiteProp		125 (14/30), 3990# LiteProp 125C																						
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28. PRODUCTION							
Date First Production 9/1/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 16'				Well Status (Prod or Shut-in) Producing	
Date of Test 9-7-12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 47	Gas - MCF 50	Water - Bbl. 243	Gas - Oil Ratio 1064
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 47	Gas - MCF 50	Water - Bbl 243	Oil Gravity - API -(Corr) 40	
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By Mark Hope	

31. List Attachments Deviation Survey, Dual Laterolog, Density-Neutron Log			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.			
33. If an on-site burial was used at the well, report the exact location of the on-site burial			
Latitude		Longitude	
		NAD: 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	Printed Name		Date
	William M. Kincaid		9-28-12
E-mail address			
mkincaid@sjoc.net			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1672	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1998	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2466	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permain	

OIL OR GAS SANDS OR ZONES

No. 1, from 1998 to 2466
No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology