

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5 Lease Serial No.
NMNM19423

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8 Well Name and No.
WHITE CITY 14 FEDERAL 13H

2 Name of Operator

Contact: TERRI STATHEM

CIMAREX ENERGY COMPANY OF CO-Mail: tstatthem@cimarex.com

9 API Well No.

30-015-40202-00-X1

3a. Address

600 NORTH MARIENFELD STREET SUITE 600
MIDLAND, TX 79701

3b. Phone No (include area code)

Ph: 432-620-1936

10 Field and Pool, or Exploratory
WILDCAT

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

Sec 14 T25S R26E NENE 200FNL 700FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling

05/30/12 Spud well @ 7:00 pm.

05/31/12 TD 17' hole @ 460'. RIH w/ 13-3/8", 48#, J55, STC csg & set @ 460'. Mix & pump lead:

220 sx Extenda Cem CZ, 13.5 ppg, 1.75 yld; tail w/ 185 sx HalCem C, 14.8 ppg, 1.35 yld. Circ 10

bbls cmt to surface. WOC 8+ hrs.

06/01/12 Test WH @ 500# for 15 mins. Test annular @ 250# for 10 mins and 1500# 10 mins.

06/02/12 Test csg to 1250# for 30 mins. Ok.

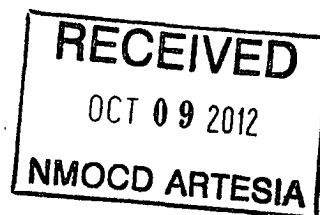
06/05/12 TD 12' hole @ 1860'. RIH w/ 9 5/8, HCK55, LTC csg & set @ 1860'. Mix & pump lead: 450

sx Econcem, 12.9 ppg, 1.88 yld; tail w/ 225 sx HalCem, 14.8 ppg, 1.35 yld. Circ 30 bbls cmt to

surf. WOC 8+ hrs.

06/06/12 Test csg to 2700# for 30 mins. Ok.

06/11/12 TD 8-3/4 vertical hole @ 9000'. Log well.



14 I hereby certify that the foregoing is true and correct.

**Electronic Submission #150190 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 09/20/2012 (12KMS3156SE)**

Name (Printed/Typed) TERRI STATHEM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/14/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISOR EPS

Date 10/07/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #150190 that would not fit on the form

32. Additional remarks, continued

06/12/12 Building curve - 8-3/4 @ 9000'.
06/13/12 TD 8-3/4 hole @ 9230'.
06/14/12 RIH w/ 7, 26#, P110, LTC csg & set @ 9230'.
06/15/12 Mix & pump lead: 1500 sx EconoChem HLH, 12.9 ppg, 1.9 yield; tail w/ 300 sx Versacem H, 14.5 ppg, 1.22 yld. Circ 420 sx to surf. WOC 8+ hrs.
06/17/12 Test csg to 3500# for 30 mins. Ok. Drilling lateral.
07/04/12 TD 6-1/8 hole @ 13572'.
07/05/12 RIH w/ 4 ?, 11.6#, P110, BTC liner.
07/06/12 Set liner @ 9054-13572'. Mix & pump 560 sx POZ H, 14.5 ppg, 1.22 yld.
07/07/12 Tag TOL @ 9054'. Test liner to 1000# for 30 mins. Ok.
07/08/12 Release rig @ 6:00 am.

Completion

07/15/12 MIRU. Set CBP @ 13446'. Tested to 7500 psi for 30 mins. Perf Bone Spring @ 13201-13431'. WO frac
07/17/12 to
07/19/12 Perf Bone Spring @ 9769-13118'. Frac w/ 4,838,974 gals total fluid; 3,234,030# sd.
07/20/12 Mill out CBPs. CO to PBTD @ 13383.
07/22/12 Shut well in. SICP @ 2400#.
07/24/12 RIH w/ tbg & pkr & set @ 9016'. EOT @ 9031'. GLV @ 1896', 3485', 4583', 5933', 6851', 7581', 8197', 8699', 9019'.
07/26/12 Flowback well. WO PL.
08/10/12 Well SI WO PL.
09/01/12 Flowing well.
09/11/12 PL connection. Well turn to battery.