

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.		7 If Unit of CA/Agreement, Name and/or No
1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Enron Federal #5
2. Name of Operator LRE Operating, LLC		9. API Well No 30-015-32299
3a. Address 1111 Bagby Suite 4600, Houston, TX 77002	3b. Phone No. (include area code) 713-292-9510	10. Field and Pool or Exploratory Area Red Lake, QN-GB-SA
4 Location of Well (Footage, Sec., T, R, M, or Survey Description) 1800' FSL 2310' FEL: Unit J, Section 25, T17S, R27E		11. Country or Parish, State Eddy

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 1 LRE Operating, LLC had contracted Talon/LPE to reclaim the closed drilling pit at the Enron Federal No 5, an active well.
- 2 The surface of the closed drilling pit area was bladed to prepare for the installation of a liner. Rock and debris were deep buried into the drilling reserve pit area. A composite 20 millimeter liner measuring 180-feet long by 110-feet wide was installed over the closed drilling pit area. The edges of the liner were keyed a minimum of 3-feet deep into a trench excavated at the boundaries of the closed drilling pit area.
- 3 A minimum of 2-foot of new soil was placed over the top of the 20 mil liner and the soil lift was contoured to match the surrounding terrain.
- 4 A 1-foot berm was constructed up gradient of the drilling pit to divert run off waters for erosion control. The drilling pit was seeded using the recommended BLM #1 seed mix. The seeding labels are attached

Accepted 10/16/12
Accepted for record
NMOCD



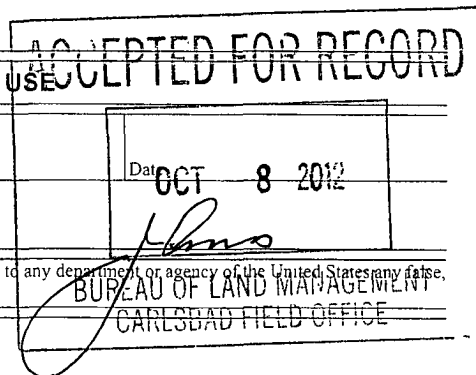
14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Jerry Smith	Title Production Supervisor
Signature <i>Jerry Smith</i>	Date 07/16/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date OCT 8 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



Curtis & Curtis Seed
4500 N Prince
Clovis, NM 88101
Phone 575-762-4759

Talon Drilling
2 Acre BLM #1, Broadcast Rate
2 - 1 Acre Bags @ 21.31 Bulk Pounds
Job. ~~Deer Creek~~

**Lime Rock
Enron Fed #5**

Lot# M-10782

Item	Origin	Purity	Germ	Dormant	Germ & Dormant	Test Date	Total PLS Pounds
Blue Grama VNS	Texas	15.31%	22.00%	70.00%	92.00%	12/11	6.00
Sand Dropseed VNS	Texas	12.52%	52.00%	23.00%	75.00%	03/12	4.00
Sideoats Grama Vaughn	Texas	51.02%	85.00%	7.00%	92.00%	03/12	20.00

Other Crop. 00.03%
Weed Seed 00.47%
Inert Matter 20.65%

There Is 2 Bags For This Mix
This Bag Weighs 21.31 Bulk Pounds
Use This Bag For 1 Acres

Total Bulk Pounds: 43

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