

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM81952
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. LLAMA ALL FEDERAL COM 9H
2. Name of Operator YATES PETROLEUM CORPORATION-Mail: tinah@yatespetroleum.com		9. API Well No. 30-015-37189-00-X1
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	10. Field and Pool, or Exploratory CABIN LAKE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T22S R31E Lot 4 330FSL 430FWL		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/1/12 - Drilled to 7200' KOP and continued to drill directionally.

8/4/12 - Drilled to 7911' and reduced hole to 8-1/2" and continued to drill.

8/16/12 - TD 8-1/2" hole to 14,654'.

8/26/12 - Set 5-1/2" 17# P-110 BTC at 14,640'. Stage tool at 3996'. DV tool/stage tool at 7004'.

Sleeve ports at 8038', 8137', 8236', 8334', 8432', 8531', 8629', 8771', 8914', 9056', 9198', 9340',

9482', 9624', 9765', 9903', 10,045', 10,180', 10,320', 10,462', 10,605', 10,747', 10,890', 11,034',

11,176', 11,318', 11,461', 11,604', 11,747', 11,889', 12,031', 12,174', 12,317', 12,447', 12,590',

12,733', 12,874', 13,017', 13,160', 13,302', 13,446', 13,591', 13,733', 13,878', 14,021', 14,162',

14,306' and 14,449'. Float collar at 14,550'. Cemented stage 1 with 1315 sx TXI liteweight + 0.5%

D112 + 30% D151 + 1.5% D174 + 0.1% D208 + 0.8% D800 + 0.2% D046 + 75#/sx D049 (yld 1.82, wt 13)

Displaced with 210 bbls KCL, R-2264 + sugar, 148 bbls mud. Opened DV tool and circulated 277 sx to

surface. Cemented stage 2 with 440 sx 35:65:6 Poz "C" + 0.2% D013 + 6% D020 + 29#/sx D035 + 5%



14. I hereby certify that the foregoing is true and correct. Electronic Submission #149495 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 09/20/2012 (12KMS3116SE)	
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 09/10/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

NMOC D

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 10/06/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for EC transaction #149495 that would not fit on the form

32. Additional remarks, continued

D044 + 0.2% D046 + 0.2% D065 + 0.125#/sx D130 + 0.05% D208 + 61#/sx D903 (yld 2.08, wt 12.6). Tailed in with 180 sx 50/50 Poz "C" + 42#/sx D035 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.1% D065 + 0.125#/sx D130 + 47#/sx D903 (yld 1.36, wt 14.2). Opened stage packer tools. Circulated and checked for cement off of tool. No cement - just got back 18 bbls dye water. Cemented stage 3 with 820 sx 35:65:6 Poz "C" + 0.2% D013 + 6% D020 + 29#/sx D035 + 5% D044 + 0.2% D046 + 0.2% D065 + 0.125#/sx D130 + 0.05% D208 + 61#/sx D903 (yld 2.08, wt 12.6). Tailed in with 180 sx 50/50 Poz "C" + 42#/sx D035 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.1% D065 + 0.125#/sx D130 + 47#/sx D903 (yld 1.36, wt 14.2). Circulated 196 sx to pit.
8/28/12 - Rig released at 6:00 AM.