Form 3160.5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD** Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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5	Lease Serial No	
	NMNM19423	

SUNDRY N	JIICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
	Use form 3160-3 (APD) for such proposals.

If Indian, Allottee or Tribe Name

abandoned wei		o it matait, motion of those states					
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.					
Type of Well	-IEM		8 Well Name and No. WHITE CITY 14 FEDERAL 13H				
CIMAREX ENERGY COMPAN	⊐⊏IVI		9 API Well No. 30-015-40202-00-X1				
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	(include area code 0-1936	)	10. Field and Pool, or Exploratory WILDCAT				
4 Location of Well (Footage, Sec., 7			11. County or Pa	rish, and St	ate		
Sec 14 T25S R26E NENE 20			EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OT	THER DA	TA
TYPE OF SUBMISSION		F ACTION					
□ Notice of Intent □ Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back		Reclama Recomp	-		Water Shut-Off Well Integrity Other illing Operations
testing has been completed. Final A determined that the site is ready for 1 Drilling 05/30/12 Spud well @ 7:00 p 05/31/12 TD 17? hole @ 46 220 sx Extenda Cem CZ, 13.5 bbls cmt to surface. WOC 84 06/01/12 Test WH @ 500# f 06/02/12 Test csg to 1250# f	bandonment Notices shall be filed final inspection)  om.  O'. RIH w/ 13-3/8", 48#, J5  5 ppg, 1.75 yld; tail w/ 185  - hrs.  or 15 mins. Test annular @  for 30 mins. Ok.  60'. RIH w/ 9 5/8, HCK55, yld; tail w/ 225 sx HalCem,  for 30 mins. Ok.	o mins and 1500# 10 mins.  et @ 1860'. Mix & pump lead: 450 35 yld. Circ 30 bbls cmt to			REC	CEIVED 1 0 2012 CD ARTESIA	
			ACC	NMOCD	E90%0 		
14 Thereby certify that the foregoing i	s true and correct Electronic Submission #1: For CIMAREX ENEF mmitted to AFMSS for proce	RGY COMPA	NY OF CO, sent	to the Carlsba	nd		
Name (Printed/Typed) TERRIS	Title REGULATORY ANALYST						
Signature (Electronic	Date 09/14/2						
·	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE		
Approved By ACCEPT	JAMES A TitleSUPERV				Date 10/07/2012		
Conditions of approval, if any, are attach certify that the applicant holds legal or ed which would entitle the applicant to conditions.	Office Carlsba						
Title 18 U.S.C. Section 1001 and Title 4. States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly ar	nd willfully to m n.	ake to any departn	nent or agen	cy of the United

## 'Additional data for EC transaction #150190 that would not fit on the form

## 32. Additional remarks, continued

08/10/12 Well SI WO PL. 09/01/12 Flowing well.

09/11/12 PL connection. Well turn to battery.

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06/12/12 Building curve - 8-3/4 @ 9000'.
06/13/12 TD 8-3/4 hole @ 9230'.
06/14/12 RIH w/ 7, 26#, P110, LTC csg & set @ 9230'.
06/15/12 Mix & pump lead: 1500 sx EconoChem HLH, 12.9 ppg, 1.9 yield; tail w/ 300 sx Versacem H, 14.5 ppg, 1.22 yld. Circ 420 sx to surf. WOC 8+ hrs.
06/17/12 Test csg to 3500# for 30 mins. Ok. Drilling lateral.
07/04/12 TD 6-1/8 hole @ 13572'.
07/05/12 RIH w/ 4 ?, 11.6#, P110, BTC liner.
07/06/12 Set liner @ 9054-13572'. Mix & pump 560 sx POZ H, 14.5 ppg, 1.22 yld.
07/07/12 Tag TOL @ 9054'. Test liner to 1000# for 30 mins. Ok.
07/08/12 Release rig @ 6:00 am.

Completion
07/15/12 MIRU. Set CBP @ 13446'. Tested to 7500 psi for 30 mins. Perf Bone Spring @ 13201-13431'. WO frac.
07/17/12 to
07/19/12 Perf Bone Spring @ 9769-13118'. Frac w/ 4,838,974 gals total fluid; 3,234,030# sd.
07/20/12 Mill out CBPs. CO to PBTD @ 13383.
07/22/12 Shut well in. SICP @ 2400#.
07/24/12 RIH w/ tbg & pkr & set @ 9016'. EOT @ 9031'. GLV @ 1896', 3485', 4583', 5933', 6851', 7581', 8197', 8699', 9019'.
07/26/12 Flowback well. WO PL.
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