Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

Expires July 31, 2010

Lease Serial No. NMNM2748

SUNDRY NOTICES AND REPORTS ON WELLS OCT 1 0 2012

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals CD ARTESIA

If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well ☐ Oth			8. Well Name and No. GISSLER B 62				
Name of Operator BURNETT OIL COMPANY INC E-Mail Igarvis@burnettoil.com					9 API Well No 30-015-40411-00-X1		
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326			10 Field and Pool, or Exploratory LOCO HILLS			
4 Location of Well (Footage, Sec., T., R, M., or Survey Description)					11. County or Parish, and State		
Sec 12 T17S R30E NENW 20			EDDY COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize☐ Alter Casing	□ Deep	en ture Treat	□ Product □ Reclama	ion (Start/Resume) .	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	☐ Casing Repair	Casing Repair New Construction Recomplete		olete	Other Drilling Operations		
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	Tempor	arily Abandon	Drilling Operations	
13. Describe Proposed or Completed Opc	Convert to Injection		Back	□ Water □	Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attach the steep is ready for final for the steep in	ally or recomplete horizontally, it will be performed or provide operations. If the operation re operations with the operation of the operatio	give subsurface lethe Bond No on sults in a multiple led only after all response production of the product of t	ocations and measing file with BLM/BL ecompletion or recequirements, incluing GUARD LONG ION CSG 7/28/SET @ 6143', I	SPACED S 2012 @ 12:0 FC @ 6096',	ertical depths of all pertine bequent reports shall be a new interval, a Form 3160 in, have been completed, a ONIC ONIC ONOON MST, NO C MJ TOP 4494' (IELD 1.28, 5.58 5 BBLS, 105 SXS TO	nt markers and zones iled within 30 days -4 shall be filed once nd the operator has	
PIT, PUMP 1400 SXS PREMI 14.2#, TAIL W/ 100 SXS PRE	MIUM PLŪS @ 14.8#, 1.	35 YIELD, 6.3	AL/SK H2U, TA 9 GAL/SX H20	, DISPL W/	125 BFW, PLUG ĎN	EMBode 10/1/12	
14. Thereby certify that the foregoing is Com	Electronic Submission #	OIL COMPAN	Y INC, sent to th	ie Carlsbad	n System		
Name (Printed/Typed) LESLIE M GARVIS			Title REGUL	ATORY CO	ORDINATOR		
Signature (Electronic S	Submission)		Date 08/31/2	2012			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	,	
Approved By ACCEPTED			JAMES A _{Title} SUPERVI			Date 10/06/2012	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any department or	agency of the United	

Additional data for EC transaction #148365 that would not fit on the form

32. Additional remarks, continued

15:05 PM, 7/29/12, CIRC 100 BBLS, 300 SXS TO PIT. REL RIG 07/30/12 @ 06:00 AM MST.