Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

Lease Serial No

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such NINOCO ARTESIA					NIVINIVIZ748	
					6 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreen	nent, Name and/or No
Type of Well ☐ Gas Well ☐ Other					8: Well Name and No. GISSLER B 86	
2 Name of Operator Contact. LESLIE M GARVIS BURNETT OIL COMPANY INC E-Mail: lgarvis@burnettoil.com					9. API Well No. 30-015-40530-00-X1	
3a. Address 3b Phone No. 801 CHERRY STREET UNIT 9 Ph: 817-33; FORT WORTH, TX 76102-6881 Ph: 817-33;					10. Field and Pool, or Exploratory LOCO HILLS	
4. Location of Well (Footage, Sec., T., R, M., or Survey Description)					11. County or Parish, and State	
Sec 11 T17S R30E NWNE 313FNL 2485FEL					EDDY COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	□ Acidize	□ Deep	en	□ Produc	tion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	□ Fract	Fracture Treat Recl		nation	☐ Well Integrity
Subsequent Report Subsequent Re	☐ Casing Repair	_	Construction	□ Recom	=	Other Drilling Operations
☐ Final Abandonment Notice	Change Plans		and Abandon	_	rarily Abandon	Drining Operations
13. Describe Proposed or Completed Ope	Convert to Injection			□ Water	_	
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	rk will be performed or provide operations. If the operation re pandonment Notices shall be fil	the Bond No. on sults in a multiple	file with BLM completion or	BIA. Required s recompletion in a	ubsequent reports shall be to new interval, a Form 3160	iled within 30 days -4 shall be filed once
8/17/12 - NOTIFIED BLM OF INTENT TO SPUD 08/17/12 11:37PM MST - CONTACT JERRY BLAKELY NOTIFIED JERRY OF RUNNING & CEMENT SURFACE CSG 08/18/12 11:59AM MST - OBTAINED VERBAL PERMISSION FROM JERRY TO SET CSG @ 466' 15:50PM MST 08/18/12 - NO BLM REP PRESENT FOR CMT JOB, NOTIFIED JERRY BLAKELY OF INTENT TO RUN TEMP SURVEY 19:38PM MST 08/18/12 - NO BLM REP PRESENT FOR SURVEY						
8/19/12 - Well Spud 8/18/12 06:30 MST. RN 12 JTS (468.97) 10.75" 32.75# H-40 STC 8RD CSG SET @ 466' (FLOAT COLLAR @ 427') - BRIDGE @ 472', RDCC - RU CMTERS. CMT CSG W 150 SXS THIXOTROPIC + 2% CACL2 @ 14.2 LB/GAL & 7.46 GAL H2O SX TO YIELD 1.67 CUFT SX FB 250 SXS PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H2O SX TO YIELD 1.35 CUFT SX, DISP W 43 BFW - PLUG DN 19:15 PM - CIRC NO SXS TO SUR. ORDER TEMP SURVEY/1" PIPE, RU WL TRK/RN TEMP SURVEY (TOP CMT EST 125'), RD WL TRK, RIG DAWGS OIL FIELD TESTING SER TEST BOP/CSG HEAD/ANNULAR/CK VALVE/RELIEF VALVE/CHOKE MAN VALVES (3)/CHOKES (2)/UPPER KELLY VALVE/TRW VALVE @ 250 PSI LOW & 2000 PSI HIGH - 10 MIN EACH. TEST CSG 1274 PSI 30						
				A	ccepted for reco	Dade 10/11/12
14. Thereby certify that the foregoing is Con	Electronic Submission #	OIL COMPAN	Y IŃC, sent to	the Carlsbad	•	
Name (Printed/Typed) LESLIE M GARVIS			Title REG	ULATORY CO	OORDINATOR	
Signature (Electronic Submission)			Date 08/3	1/2012		
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE L	JSE	
Approved By ACCEPTED			JAMES TitleSUPER	A AMOS RVISOR EPS		Date 10/06/201
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			
Title 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent					make to any department or	agency of the United

Additional data for EC transaction #148295 that would not fit on the form

32. Additional remarks, continued

MIN - TEST OK.