

District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-64129
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVING 7 FEE
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat 97791 Wildcat;Mississippian (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location

Unit Letter G : 2500 feet from the North line and 1400 feet from the East line
Section 7 Township 10S Range 29E NMPM Chaves, County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3899' KB; 3879' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

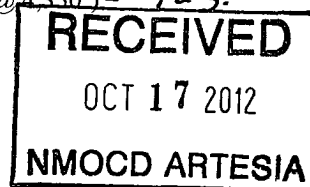
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING ORNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

**Notify OCD 24 hrs. prior
to any work done.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. POOH w/2-3/8" production tubing from 8,004'.
2. Set cement retainer in 7" casing @ 7,300'. Pump 70 sx cement below retainer down to top perforation @ 8,290'. (Open perms from 8,290' to 11,026') **WOC Tag**
3. Cap cement retainer w/25 sx cement. (CTOC @ 7,140'. 4-1/2" liner top @ 7,349.)
4. Circulate wellbore w/9 ppg mud.
5. Spot 30 sx cement @ 6,535'. (CTOC @ 6,345'. 9-5/8" shoe @ 6,485'. DV tool @ 6,458') - **WOC Tag**
6. Cut 7" casing @ 4,450'. POOH w/casing. Spot 40 sx stub plug @ 4,500'. Tag TOC. (CTOC @ 4,350') - **Tag**
7. Spot 35 sx cement @ 3,550'. (CTOC @ 3,440'. DV Tool @ 3,500') - **Tag**
8. Spot 35 sx cement @ 2,265'. Tag TOC. (CTOC @ 2,157'. 13-3/8" shoe @ 2,215') - **Tag**
9. Spot 35 sx cement @ 870'. (CTOC @ 762'. B. Salt @ 870') - **Tag**
10. Spot 35 sx cement @ 535'. (CTOC @ 427'. T. Salt @ 535') - **Tag**
11. Spot 35 sx cement from 108' to surface.
12. Cut wellhead off and set dry hole marker.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Operations Technician DATE 10/15/12

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmn.com PHONE: 405-552-4615

For State Use Only

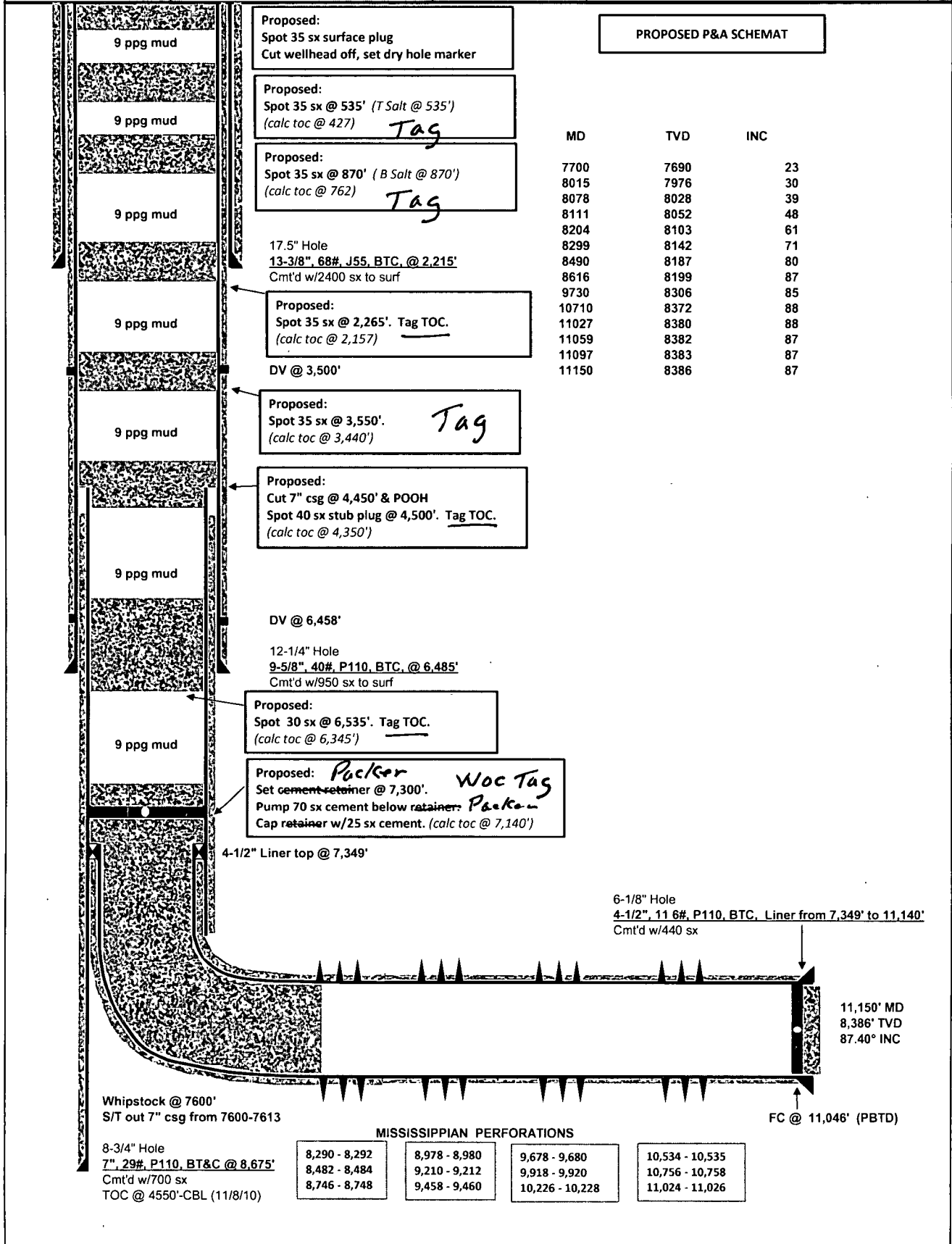
APPROVED BY: [Signature] TITLE Approval Granted providing work DATE 10/18/12

Conditions of Approval (if any)

is complete by 1/18/2013

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: LOVING 7 FEE 1H		Field: LE RANCH UNASSIGNED	
Location: 2500' FNL & 1400' FEL; SEC 7-T10S-R29E		County: CHAVES	State: NM
Elevation: 3899' KB, 3879' GL, 20' KB to GL		Spud Date: 9/1/10	Compl Date: 4/21/11
API#: 30-005-64129	Prepared by: Ronnie Slack	Date: 10/15/12	Rev:



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CURRENT WELLBORE SCHEMAT

MD	TVD	INC
7700	7690	23
8015	7976	30
8078	8028	39
8111	8052	48
8204	8103	61
8299	8142	71
8490	8187	80
8616	8199	87
9730	8306	85
10710	8372	88
11027	8380	88
11059	8382	87
11097	8383	87
11150	8386	87

17.5" Hole

13-3/8", 68#, J55, BTC, @ 2,215'

Cmt'd w/2400 sx to surf

DV @ 3,500'

DV @ 6,458'

12-1/4" Hole

9-5/8", 40#, P110, BTC, @ 6,485'

Cmt'd w/950 sx to surf

4-1/2" Liner top @ 7,349'

2-3/8", 4.7#, L80 production tubing

S/N @ 8,004'

6-1/8" Hole

4-1/2", 11.6#, P110, BTC, Liner from 7,349' to 11,140'

Cmt'd w/440 sx

11,150' MD
8,386' TVD
87.40° INC

Whipstock @ 7600'
S/T out 7" csg from 7600-7613

FC @ 11,046' (PBSD)

MISSISSIPPIAN PERFORATIONS

8-3/4" Hole

7", 29#, P110, BT&C @ 8,675'

Cmt'd w/700 sx

TOC @ 4550'-CBL (11/8/10)

8,290 - 8,292
8,482 - 8,484
8,746 - 8,748

8,978 - 8,980
9,210 - 9,212
9,458 - 9,460

9,678 - 9,680
9,918 - 9,920
10,226 - 10,228

10,534 - 10,535
10,756 - 10,758
11,024 - 11,026

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

* CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Devon Energy Production Co., LP

Well Name & Number: LOVING 7 FEE #1H

API #: 30-005-64129

1. Produced water will not be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 10/18/12