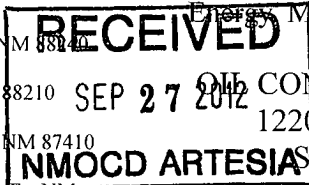


District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505



Energy, Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011

WELL API NO. 30-015-39957
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RDX 16
8. Well Number 13
9. OGRID Number 246289
10. Pool name or Wildcat Brushy Draw-Delaware East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
RKI Exploration & Production, LLC

3. Address of Operator
210 Park Avenue, Suite 900, Oklahoma City, OK 73102

4. Well Location
Unit Letter M : 990 feet from the South line and 330 feet from the West line
Section 16 Township 26S Range 30E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3048 feet GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 7/26/2012, ran CBL/CCL/GR log from PBTD (7,312 feet) to surface with 1,000 psig on well. Estimated TOC at 2,770 feet.

On 8/03/2012, tested production casing to 6,150 psi for 30 minutes = OK

8/30/2012 through 8/31/2012: Perforated Delaware Formation from 5,472 feet to 7,046 feet in 5 stages (244 shots).
Acidized with 7,500 gallons of HCl acid. Total sand pumped: 564,350 lbs Total LTR: 415,317 gallons

9/03/2012: Began flowback of Frac fluids

9/04/2012: Set 2-7/8 inch 6.5# L-80 tubing bg @ 5,455 feet with pump intake at 5,430 feet. Tie into ESP on 9/05/2012

Spud Date: 7/03/2012

Rig Release Date: 7/16/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles K. Ahn TITLE EH&S/Regulatory Manager DATE 9/25/2012

Type or print name Charles K. Ahn E-mail address: cahn@rkixp.com PHONE: 405-996-5771

For State Use Only

APPROVED BY: BR Dade TITLE Dist # Supervisor DATE 10/12/12

Conditions of Approval (if any):