

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-40188
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator RKI Exploration & Production, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 210 Park Avenue, Suite 900, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name RDX 16
4. Well Location Unit Letter <u>E</u> : <u>1650</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>16</u> Township <u>26S</u> Range <u>30E</u> NMPM <u>Eddy</u> County		8. Well Number 11
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3084 feet GR		9. OGRID Number 246289
		10. Pool name or Wildcat Brushy Draw-Delaware East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 7/21/2012, ran CBL/CCL/GR log from PBTD (7,463 feet) to surface with 1,000 psig on well. Estimated TOC at 3,160 feet.

On 8/10/2012, tested production casing to 6,150 psi for 30 minutes = OK

8/28/2012 through 8/29/2012: Perforated Delaware Formation from 5,514 feet to 7,104 feet in 10 stages (186 shots).

Acidized with 6,000 gallons of HCl acid. Total sand pumped: 589,880 lbs Total LTR: 434,065 gallons

8/30/2012: Began flowback of Frac fluids

9/07/2012: Set 2-7/8 inch 6.5# L-80 tubing bg @ 5,513 feet with pump intake at 5,487 feet. Tie into ESP on 9/08/2012

Spud Date: 7/04/2012

Rig Release Date: 7/15/2012

RECEIVED

SEP 27 2012

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles K. Ahn TITLE EH&S/Regulatory Manager DATE 9/25/2012

Type or print name Charles K. Ahn E-mail address: cahn@rkixp.com PHONE: 405-996-5771

For State Use Only

APPROVED BY: [Signature] TITLE Dist. H. Spaw DATE 10/17/12  
Conditions of Approval (if any):