## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I 1625 N French Dr., Hobbs, NM 88240

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit one copy to Appropriate District Office

District II 811 S First St., Artesia, NM 88210 District III

. . 1

1000 Rio Brazos R	d., Aztec,	NM 87410		Sant	ta Fe, NM 8	7505						
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505										AME	NDED REPORT	
				OR ALLOV	VARLE AN	D AUTHORIZ	ATION	TO TRA	NSPORT	,		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT    Operator name and Address   2 OGRID Number												
Stephens & Johnson Operating Co.												
P 0 Box 2249						<sup>3</sup> Reason for I				019958 Filing Code/Effective Date		
Wichita Falls, Tx 76307-2249										NW		
4 API Number 5 Pool Name										6 Pool Code		
15-40406			Millman-Yates-SR-QN-GB-SA Eas					767			46555	
7 Property Code			8 Property Name					9 Well Number				
306216					East Mi	ast Millman Unit				245		
II. Surface Location												
UL or lot no	Section	Township	Range	Lot, Idn	ot. Idn Feet from the North/South Line Fo		ine Feet	from the	East/West line County			
k 14 19S			28E					2290			West Eddy	
" В	Bottom	Hole Loc	ation									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South L	ine Feet	from the	East/West	line	County	
12 Lse Code	13 Proc	ducing Method Code	14 Gas	Connection Date	<sup>15</sup> C-129	Permit Number	<sup>16</sup> C-	129 Effectiv	ective Date		C-129 Expiration Date	
UL Oil and Cas Transporters												
III. Oil and Gas Transporters    19   Transporter Name   20 O/G/W												
OGRID and Address												
278421 Holly Mktg & Refining 0											0	
Box 159, North Freeman Ave						l de la companya del companya de la companya del companya de la co						
Artesia, NM 88210-0159  DCP Midstream												
36785		370 17th	i	ALCEIVED								
	883682-803.A.**	Denver, Co			1			İ	488			
OCT <b>0 3</b> 2012												
0.5						NMOCD A		.	5.			
	_						HIES!	2		1,132,40,000	2 × · · · · · · · · · · · · · · · · · ·	
TA ANOTH C		iam Data		i					29/40000.	<u> </u>	A STATE OF THE STA	
IV. Well Co			ndy Date	23	TD	<sup>24</sup> PBTD		25 Perf	orations		DHC, MC	
7/11/2012		9/1/2012		2521 ~	10	2507		2077-2436		<i>51.</i> 10, MC		
27 Hole Size		9/1/2012	28 Casing & Tubing Size		e )	<sup>29</sup> Depth Set		2011-2	<sup>30</sup> Sacks Cement		Cement	
12 1/4			8 5/8			300'		200 sx circ		re to surf		
7 7/8				5 1/2		2517		650 sx circ to				
7 770			J 1/2			<u></u>				re to suri		
					-							
V. Well Tes												
31 Date New Oil 32 Gas Deli		ery Date	33 Test Da	te	34 Test Length		35 Tbg. Pressure		36 Csg. Pressure			
9/1/2012					12	24				41 m . 3 c . 3 c		
37 Choke Size	e	<sup>38</sup> Oil		39 Water	·	<sup>40</sup> Gas				41 Test Method		
42.11			47 243			50						
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OI	IL CONS	ERVATIO	ON DIVIS	SION		
Signature.	est of my k	nowledge and b	elief.	Approv	Approved by:							
Printed name:	erf	عدن س	ww.	Title	Title & - 1 B							
Devire D C	rabb			Title.	Just 11 / Stologest							
Title: Production_Analyst						Approval Date: /0//1//2						
E-mail Address	Arialys	L				10,	11:(112				·	
dcrabb@sjo	<u>c</u> .net											
Date: 9/28/2012			Phone 94	0-716-5376	Pro	Provide the record or exception						