Submit 1 Copy To Appropriate District Office  State of New Appropriate District	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources I	Revised August 1, 2011 WELL API NO.
1625 N French Dr., Hobbs, NM 88240  District II – (575) 748-1283	30-015-37463
- 011 0 E: 40; A4 : 3D400010 UIL UNINSER VIA LIUN LI VISIUN I	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd , Aztec, NM 87410	STATE S FEE
<u>District IV</u> – (505) 476-3460 Santa Fe, NW 8/505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM 87505	VO-7331
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A   DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Perfecto BOX State Com
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	1H
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation  3. Address of Operator	025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Wildcat; Bone Spring
4. Well Location	
	feet from the West line
	feet from the East line
Section 14 Township 25S Range 27E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	A SE G SE ES
3166'GR	3 7 3 3 4 8
12. Check Appropriate Box to Indicate Nature of Notice, Re	eport or Other Data
NOTICE OF INTENTION TO	
	SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT	<del></del>
DOWNHOLE COMMINGLE	··· · · · · · · · · · · · · · · · · ·
OTHER: Surface of	and intermediate seeing
OTHER: OTHER: Surface at 13. Describe proposed or completed operations. (Clearly state all pertinent details, and	and intermediate casing  give pertinent dates, including estimated
date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
0/00/10 D 1 1 1 1 1 1 0 D 1 7 TD 1 1 1 0 D 1 1 1 1 0 D 1 1 1 1 0 D 1 1 1 1	
9/28/12 – Resumed drilling at 11:00 PM. TD 17-1/2" hole to 435'. NOTE: Notified NMOO voicemail.	CD of resumed drilling at 8:00 PM via
9/29/12 – Set 13-3/8" 48# J-55 ST&C casing at 435'. Cemented with 440 sx Class "C" + 3% D042 + 0.2% D046 + 0.125#/sx D130 +	
94#/sx D903 (yld 1.33, wt 14.8). Circulated 125 sx to half round. Tested casing to 1200 psi for 30 min, good.	
10/1/12 – WOC 84 hrs. Reduced hole to 12-1/4" and resumed drilling.	
10/3/12 – TD 12-1/4" hole to 2498'. Set 9-5/8" 36#, 40# J-55 LT&C casing at 2498'. Cemented with 740 sx Class "C" + 0.1% D013 + 7% D020 + 29#/sx D035 + 3#/sx D042 + 5% D044 + 0.2% D046 + 0.3% D112 (yld 2.10, wt 12.6). Tailed in with 180 sx Class "C"	
+ 42 #/sx D035 + 3 #/sx D042 + 5% D044 + 0.2% D046 + 0.3% D012 (yld 2.10, wt 12.6). Tailed in with 180 sx Class C	
1200 psi for 30 min, good. WOC 23 hrs 15 min. Reduced hole to 8-3/4" and resumed drilling	
1 / 5	3
Smud Data: 2/26/10 Prin Paleage Data:	
Spud Date: Rig Release Date:	
	<del></del>
I hereby certify that the information above is true and complete to the best of my knowledge	and haliaf
	· · ·
SIGNATURE TITLE Regulatory Reporting Supervision	visor DATE October 11, 2012
Type or print name Tina Huerta E-mail address:tinah@yatespetroleum.com	<u>m</u> PHONE: <u>575-748-4168</u>
For State Use Only	
APPROVED BY: TUDON TITLE DIST B Sepan as	DATE 10/16/12
Conditions of Approval (if any):	