Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia

FORM APPROVED OM B No 1004-0137 Expires. March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS						rial No. 1482 0281482 A			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.						6 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7 If Unit	7 If Unit or CA/Agreement, Name and/or No			
1. Type of Well Oil Well □ □	Gas Well 🗔 🔲 Other				8 Well N	lame and No			
2. Name of Operator OXY USA Inc.						l Federal #1 Vell No.			
3a. Address 3b. Phone N 1017 W. Stanolind Rd., Hobbs, NM 88240 575-397-1				area code)		5-20751 and Pool, or Exploratory Area			
4 Location of Well (Footage, Sec., T, R, M, or Survey Description)						Dunes Delaware West			
J29-23S-31E-1980 FSL- 1980 F					y or Parish, State Cnty, NM				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION			TYP	E OF ACTION	V				
Notice of Intent	Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity								
Subsequent Report	Subsequent Report Casing Repair New Construction Plug and Abandon Recomplete Temporarily Abandon								
Final Abandonment Notice	Convert to Injection	Plug Back	diceri	Water Dis	-				
Attach the Bond under which the following completion of the invotesting has been completed. Find determined that the site is ready: Oxy began flaring at the M	work will be performed or providual velocities work will be performed or providual Abandonment Notices shall be to the contract of the contrac	de the Bond No. results in a multip filed only after al	on file woole compled in the complete complete in the complete complete in the	oth BLM/BIA. Fetion or recomplinents, including i	tequired subsequent etion in a new inter reclamation, have b	oths of all pertnent markers and zones treports shall be filed within 30 days val, a Form 3160-4 shall be filed once een completed, and the operator has essor problems. Please see			
Accepted for record NMOCD			SEP 2	EIVEC 3 5 2012	A	PPROVED			
SEE ATTACHED FOR CONDITIONS OF APPROVAL				ARTESI	/s/ BUREAL	SEP 2 2 2012 JD Whitlock Jr J OF LAND MANAGEMENT LSBAD FIELD OFFICE			
14 Thereby certify that the foreg	oing is true and correct		===	= 					
Name (Printed/Typed) Brenda Hodges			Title HI	ES Administra	tive Assistant				
Signature Breuda Hoolges			Date 09/04/2012						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by				tle		Date			
Conditions of approval, if any, are at certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights in			ffice					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction

District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources RECEIVED

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

SEP 25 2012 Subm t 2 Copies to appropriate District Office in accordance with Rule 116 on back **NMOCD ARTESIA** side of form

Release Notification and Corrective Action

				(OPERATOR			Initia] Initial Report Final Report			ıl Report	
Name of Company OXY USA Inc.					Contact Brenda Hodges								
Address 1017 W. Stanolind Rd.					Telephone No. (575) 397-8247								
Facility Name Mobil Federal #1				I	Facility Type Gas Well								
Surface Owner Mineral Owner					Lease No. API 30-015-20751								
				LOCA	ATION	OF REI	LEASE						
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/V	Vest Line	County			
J	29	238	31E	1980		<u>S</u>	1980		E	Eddy			
Latitude					Longitude								
NATURE OF RELEASE													
Type of Rele	Type of Release Flare					Volume of Release 2800 MCF Volume Recovered 0							
Source of Re	lease Temp	p. Flare				Date and Hour of Occurrence 8-16-12 @ 9:40 AM Date and Hour of Discovery 8-16-12 @ 9:40 AM							
Was Immedi	ate Notice C		Yes [No Not Re	eaured	If YES, To Whom?							
By Whom?	Brenda Ho			tive Assistant		Date and Hour 8-20-12 @ 8:12 AM							
Was a Water		hed?	Yes 🛚	·······	· · · · · · · · · · · · · · · · · · ·	If YES, Volume Impacting the Watercourse. n/a							
If a Watercou	una vua Im												
ii a watercot	iise was iin	pacted, Descr	ibe ruily.	11/а									
Describe Cau	se of Proble	em and Reme	dıal Action	Taken.* Oxy be	egan flari	ing at the Mo	bil Federal #1 Ba	ittery du	ie to DCP s	hutting in th	eir line	s for	
compressor p				•				Š		Č			
Describe Area Affected and Cleanup Action Taken * Return to sales upon purchaser opening their lines													
	Actual to suite apon parenage opening their times												
I hereby certi	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their of	should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.				OIL CONSERVATION DIVISION									
Signature: Pronda Hockes													
					Approved by District Supervisor								
		tive Assistant	t			Approval Dat	e·		Expiration	Date [.]	Date:		
E-mail Addre	ail Address. Brenda_Hodges@oxy.com			Conditions of Approval:				Attached					
	Date: 9-4-12 Phone: (575) 397-8247 Attach Additional Sheets If Necessary												
Attach Addi	ionai Shee	eis II inecess	агv										

District I 1625 N. French Dr , Hobbs, NM 88240 District II

811 S First St., Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised August 1, 2011

Form C-129

Submit one copy to appropriate District Office

NFO Permit	No	
	-	(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	ApplicantOXY PERMIAN	,					
	whose address is1017 W. Stanolind Rd,						
	hereby requests an exception to Rule 19.15.18.12 for10days or until						
	August 25 , Yr 2012, for the following described tank battery (or LACT):						
	Name of Lease: Mobil Federal #1_Name of Pool Sand Dunes Delaware West						
	Location of Battery: Unit LetterJSection29Township23SRange31E						
	Number of wells producing into battery9						
В.	Based upon oil production of200barrels per day, the estimated * volume						
	of gas to be flared is400MCF; ValueN/Aper day.						
C.	Name and location of nearest gas gathering facility:						
	_Mobil Federal #1						
D.	Distance on-siteEstimated cost of connectionN/A						
E. This exception is requested for the following reasons: Oxy began flaring at the Mobil Federal #1 Battery							
location due to DCP shutting in their lines for compressor problems.							
OPERATOR		OIL CONSERVATION DIVISION					
I hereby certify	that the rules and regulations of the Oil Conservation een complied with and that the information given above						
	elete to the best of my knowledge and belief.	Approved Until					
Signature £	xenda Hodges	By					
Printed Name	<i></i>						
	da Hodges HES Administrative Assistant	Title					
E-mail Addre	ess: Brenda_Hodges@oxy.com	Date					
Date 9-4-2012 Telephone No. (575)397-8247							

Gas-Oil ratio test may be required to verify estimated gas volume.

Hodges, Brenda K (Preferred Personnel)

From: Hodges, Brenda K (Preferred Personnel)
Sent: Monday, August 20, 2012 8:12 AM

To: 'mike.bratcher@state.nm.us'; 'jamos@blm.gov'

Cc: Summers, Chancey J; Moore, L. Kim; Kendrick, Donald D; Shaver, Stanley

Subject: Flaring

Good morning,

This is to inform you that Oxy began flaring at the Mobil Federal #1 location on 8-16-12, the Federal 29 #8 location on 8-17-12 and the Pure Gold D#1 location also on 8-17-12 due to DCP having compressor problems.

I will mail the C-141 and other paperwork at the end of the flare event.

Brenda Hodges

OXY HES Administrative Assistant 1017 W. Stanolind Rd Hobbs, NM 88240 575-397-8247

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

> Oxy USA Inc. Mobil Federal #1 NM0281482A

September 22, 2012

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.