Form 3160-5 (August 2097)

UNITED STATES DEPARTMENT OF THE IN **BUREAU OF LA**

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OF THE INTERIOR	0-
ND MANAGEMENT	OCDAM
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FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

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5	Lease Serial No.	_
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	Expires.	_
5	Lease Serial No.	_
	NMNM98807	

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Do not use this f	orm for proposal	ls to drill or to	re-enter an
abandoned well			

6.	If Indian.	Allottee c	r Tribe	Name

abandoned wel	II. Use form 3160-3 (APE)) for such p	roposals.		6. If Indian, Anottee of	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				<u>.</u>	7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. CARBON VALLEY 25 FED COM 8H		
Name of Operator MURCHISON OIL & GAS INC E-Mail: ccottrell@jdmii com			RELL		9. API Well No 30-015-39851-00-X1		
3a Address 3b Phone No			(include area code 1-0700 Ext: 109		10 Field and Pool, or Exploratory DOG CANYON		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		,	11 County or Parish,	and State	
Sec 25 T16S R27E NESE 1780FSL 300FEL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION			
☐ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ New	ture Treat Construction and Abandon	Reclama	elete arily Abandon	☐ Water Shut-Off ☐ Well Integrity ☐ Other Change to Original A PD	
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 9/4/12 - 9/6/12: Drilled 12-1/4 follows: 1 Casing Shoe - 1 ft. 1 Jt. 9-5/8 in. 36# J-55 LTC - 1 Float Collar - 1 ft. 26 Jts. 9-5/8 in. 36# J-55 LTC Total - 1,092 ft. Set casing @ 1,092 ft. Cemer celloflake + 0.25% R-38; 13.5 R-38; 14.8 ppg, 1.35 yield. Dr	bandonment Notices shall be file final inspection.) in. hole from 115 ft. to 1,0 42 ft. - 1,048 ft. nt: Lead w/760 SXS (237 to ppg, 1.75 yield. Tail w/26 opped bottom plug. Displ	ed only after all open fit. & ran s	requirements, included the control of the control o	as CaCl + 0.29	REC OCT NMOCI		
14. Thereby certify that the foregoing is	Electronic Submission #1	ON OIL & GA	S INC, sent to th	ne Carlsbad	-		
Name (Printed/Typed) STEVE M	ORRIS		Title SR. DF	RILLING ENG	SINEER		
Signature (Electronic S			Date 09/20/2				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE. 		
Approved By ACCEPT	ED	,	WESLEY TitlePETROLI	' INGRAM EUM ENGINI	EER	Date 09/28/2012	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the uct operations thereon.	e subject lease	Office Carlsba				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly a within its jurisdiction	nd willfully to m n.	nake to any department o	r agency of the United	

Additional data for EC transaction #151216 that would not fit on the form

32. Additional remarks, continued

plug w/500 psi over circ pressure & held 10 min., float held, circ 153 bbls cmt (490 SXS) to pit. Plug down. WOC.

9/7/12: Cut off 9-5/8 in. csg, weld on wellhead. Nipple up BOP and test to 250 psi low and 5000 psi high. Test annular to 250 psi low and 3500 psi high. Held OK. Test csg to 1500 psi - OK.

9/8/12: Trip in hole w/ 8-3/4 in. bit and tag cement at 1,037 ft. WOC total of 35 hrs. Drill cmt, float collar & shoe. Resume drilling formation at 1,096 ft.