

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		RECEIVED OCT 10 2012 NM OGD ARTESIA		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						1. WELL API NO. 30-015-31381					
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Cotton Draw 6. Well Number. 89					
7 Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER S/T, deepening, SWD Conversion											
8 Name of Operator Devon Energy Production Co, LP						9. OGRID 6137					
10. Address of Operator 333 W Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat (96101) SWD Devonian					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	O	3	25S	31E		250	FSL	1980	FEL	Eddy	
BH:	O	3	25S	31E		110	FSL	1824	FEL	Eddy	
13. Date Spudded 10/23/2000	14. Date T.D. Reached 12/6/2000	15. Date Rig Released		16. Date Completed (Ready to Produce) 1-24-2001 8-31-2012		17. Elevations (DF and RKB, RT, GR, etc.) 3436 RKB					
18. Total Measured Depth of Well Orig wellbore=13,250; S/T=17,400		19. Plug Back Measured Depth Orig wellbore=12406		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL, Density, Resistivity, BVP					
22. Producing Interval(s), of this completion - Top, Bottom, Name SWD; Devonian Open Hole 17046-17400											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8		48		695		17-1/2		790 sx			
9-5/8		40		4350		12-1/4		1580 sx			
7		29		12917		8-1/2		1300 sx			
24. LINER RECORD								25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET		
5 (orig hole)	12508	13250	50			N/A					
5 (S/T)	12055	17046	300			3-1/2 X 2-7/8	17038		17025		
26. Perforation record (interval, size, and number) Devonian 17,046 – 17,400 (side track) SWD Wolfcamp 12,994 – 13,094 (original hole) abandoned						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 17046-17400 15000 gal 15% HCl Whipstock 12390 CIBP 12406 (OH) CIBP 12876 (OH) 75 SX CL H 12429-12876					
28. PRODUCTION											
Date First Production / <i>NS</i>		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) SWD-9/10/12				
SWD-9/10/12											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
29 Disposition of Gas (Sold, used for fuel, vented, etc.) N/A—SWD										30. Test Witnessed By	
31 List Attachments C-103, Wellbore Schematic, C-102, MIT Chart											
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie Slack

Printed

Name Ronnie Slack

Title Operations Tech

Date 10/8/12

E-mail Address Ronnie.Slack@dvn.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2860	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1060	T. Strawn 13819	T. Kirtland	T. Penn. "B"
B. Salt 4160	T. Atoka 13957	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 16600	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 17045	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 4400	T. Morrison	
T. Drinkard	T. Bone Springs 8310	T. Todilto	
T. Abo	T. Morrow 14752	T. Entrada	
T. Wolfcamp 12850	T. Woodford 16894	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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