Submit 3 Copic Office	es To Appropriate Distri	ct	State of New Mo	exico		Form C-103	
District I		Energ	gy, Minerals and Natu	ural Resources		June 19, 2008	
	1 Dr , Hobbs, NM 88240	)			WELL API		
District II 1301 W Grand Ave , Artesia, NM 88210 OII			L CONSERVATION DIVISION		30-015-30188		
District III			1220 South St. Francis Dr.		5. Indicate Type of Lease STATE  FEE		
1000 Rio Braze District IV	O Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505				& Gas Lease No.		
	ncıs Dr , Santa Fe, NM		2		o. State on	& Gas Ecase 140.	
	SUNDRY N	OTICES AND	REPORTS ON WELLS	S	7. Lease Na	ame or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)					Washington 33 State		
1. Type of	Well: Oil Well	☐ Gas Well	☑ Other: Injection	Other: Injection		8. Well Number <sub>004</sub>	
2. Name of Operator Apache Corporation					9. OGRID Number 873		
3. Address of Operator					10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705					Artesia, Queen-Grayburg-San Andres (3230)		
4. Well Loc	cation						
Un	it Letter_B	: 990	feet from the North	line and 22	270 fe	eet from the Eastline	
Sec	ction 33		Township 17S R	ange 28E	NMPM	County Eddy	
100		11. Eleva	ation (Show whether DR				
<u></u>		3672'					
	12. Chec	k Appropria	te Box to Indicate N	Nature of Notice	. Report or C	Other Data	
		<b>-</b>		•	•		
DEDECIDA	NOTICE OF REMEDIAL WORK			REMEDIAL WO		「REPORT OF: ☐ ALTERING CASING ☐	
	REMEDIAL WORK	☐ CHANGE	<del></del>	COMMENCE DI			
	LTER CASING	_	LE COMPL	CASING/CEME			
				OASING/OLIVIE	W1 30B	ш	
OTHER. St			X	OTHER:			
						nt dates, including estimated date	
	ecompletion.	i work). See r	COLE 1103. FOR MUNICIPALITY	oie Completions: A	Attach wellbore	diagram of proposed completion	
Of 16	ecompletion.						
Apache C	Corporation is reques	sting permissio	n to perform a step rate	test. We would like	e to have the te	st done so that we can request	
an increa	se in injection press	sure based on n	ew step rate test. The o	objective is to estab	olish the fracture	e pressure for each well and set	
a new IPI	less than the fractu	re pressure me	easured The current ma	ax psi is 650 psig.			
Note: \//a	will monitor the pre	secure using a	itomation to ensure the j	numn will shut dow	n before the ne	w IDI maximum	
NOTE. VVE	s will monitor the pre	ssure using au	tomation to ensure the	pamp will strat dow	ii belole tile ne	w ir i illaxillidir.	
						DEO	
						RECEIVED	
						OCT 12 2012	
Spud Date:	10/13/1998		Rig Release D	pate:   10/19/1998		1	
Space Dute.	10/10/1990		Rig Release D	10/13/1000		NIMOCD ARTESIA	
I hereby certi	fy that the informat	ion above is tru	ue and complete to the b	est of my knowled	lge and belief.		
CACNIA TRUD			mici E. D.	lata a Talah I		DATE MANAGEMENT	
SIGNATURI	E		TITLE Regu	latory Tech I		DATE <u>10/10/2012</u>	
	name Fatima Vasc	uez	E-mail addres	SS: Fatima.Vasquez@a	apachecorp com	PHONE: (432) 818-1015	
For State Us	e Only	1	-			1 1	
APPROVED		0 Mus	title 🕜	mplitace	OFFICE	DATE 10/18/12	
Conditions of	f Approval (if any):			=• · · ·		• •	