Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103			
District 1	Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDUATION DIVICION	30-015-36979			
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE			
District IV 1220 S. St. Francis Dr, Santa Fe, NM 87505	541141 6, 14141 67505	6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name ENRON STATE			
1. Type of Well: Oil Well Gas Well Other		8. Well Number #14			
2. Name of Operator LRE OPERATING, LLC		9. OGRID Number 281994			
3. Address of Operator		10. Pool name or Wildcat			
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		Red Lake, Glorieta-Yeso NE (96830) Artesia, Queen-Grayburg-San Andres (3230)			
4. Well Location					
Unit Letter <u>C</u> : Section 32	990 feet from the <u>NORTH</u> line and <u>20</u> Township 17-S Range 28-E				
Section 32	Township 17-S Range 28-E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Eddy County			
	3700° GL				
12. Check A	ppropriate Box to Indicate Nature of Notice	e, Report or Other Data			
NOTICE OF INT	TENTION TO:	BSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO				
TEMPORARILY ABANDON		RILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB			
DOWNHOLE COMMINGLE					
OTHER: Recomplete from Yeso					
13. Describe proposed or comple	eted operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date			
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Proposed Recompletion to Lower San Andres AFE W12098

Enron State #14 Sec 32-17S-28E (C) 990' FNL, 2035' FWL Elevation - 3700' API # 30-015-36979 **Eddy County, NM**

GEOLOGY

	<u>Zone</u>	Тор
	Queen	1,181'
	Grayburg	1,600'
	San Andres	1,911'
8-5/8", 24#, J-55, ST&C Casing @ 348'. Circ 158 sx	Glorieta	3,337'
to Pit.	Yeso	3,462'
		

SURVEYS		
<u>Degrees</u>	<u>Depth</u>	
1/2°	360'	
1/2°	844'	
1/2°	1,345'	
3/4°	1,849'	
1°	2,392'	
1°	2,862'	
1-1/4°	3,399'	
1°	3,873'	
1°	4,205'	

Proposed MSA Perfs: 2,245' - 2,568'; 1 & 2 SPF - 40 holes

CBP @ 2,600'

Proposed LSA/MSA Perfs: 2,635' - 2,870'; 1 & 2 SPF - 40 holes

CBP @ 2,985'

Proposed LSA Perfs: 2,920' - 3,165'; 1 & 2 SPF - 40 holes

RBP @ 3,250'

Perfs: 3,459' - 3,658'; SPF - 51 holes)

Stim Info: 4544 gal 15% NEFE; Frac w/ x-link gel + 106,492# 16/30 + 63,120# 12/20 Brady (8/6/09)

<u>Perfs</u>: 3,782' - 4,090' (1 SPF - 59 holes)

Stim Info: 5595 gal 15% NEFE; Frac w/ 104,367# 16/30 Brady + 23,840# 16/30 CRC in x-linked gel. (8/6/09)

PBTD @ 4,155'

5-1/2"; 17#; J-55; LT&C Casing @ 4,195'. Circ 136 sx to pit. (6/19/2009).

TD @ 4,205'