			RECEIVED			
			OCT 18 2012			
Submit One Copy To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave. Artesia, NM 88210	Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87505		NMOCD ARTESIA Form C-103 March 18, 2009 WELL API NO. 30-015-24571			
District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			5. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name J Lazy J 8. Well Number 18			
1. Type of Well: Oil Well Gas Well X Other PA 2. Name of Operator Yates Petroleum Corporation			9. OGRID Number 025575			
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210			10. Pool name or Wildcat Eagle Creek; San Andres			
4. Well Location Unit Letter_ J:_ 1650feet from the _South _ line and _2385feet from the _Eastline Section 22 Township 17S_ Range 25E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
12 Check Appropriate Box to I	adicate Nature of Notice P	enort or Other D	表表表表表表表表			
PERFORM REMEDIAL WORK DPLUG AND ABANDON REMEDIAL WO			BSEQUENT REPORT OF: RK			
OTHER:						
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one well lesse or last remaining well on lesse, the bettern and nit location (a) have been remaining with						
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with						

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grounds. If this is a one-well lease or last remaining well on lease, the battery and pit location(s)

OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.

All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)

All other environmental concerns have been addressed as per OCD rules.

Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from nonretrieved flow lines and pipelines.

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When all work has been completed, return this form to the ap	ppropriate I	District office to	schedule an inspection	on.
SIGNATURE Cham Denta	_TITLE	Production	Foreman	DATE 10/16/2012
TYPE OR PRINT NAME Chance Sexton	_E-MAIL:	Chances & yo	utes petroleum.com	PHONE: <u>575-748-149</u>
APPROVED BY: Approval (if any):	_TITLE_	X to le	lase	DATE /23/201
Conditions of Approval (if any):				