

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5 Lease Serial No. NMLC029419A
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr, Other _____		6 If Indian, Allottee or Tribe Name
2 Name of Operator CHEVRON USA INCORPORATED (AGENT: COG OPERATING LLC)		7 Unit or CA Agreement Name and No NMNM71030C
3 Address 600 W. ILLINOIS AVE. MIDLAND TX, 79701		8 Lease Name and Well No SKELLY UNIT 737
3a Phone No. (include area code) 432-683-7443		9 AFI Well No 30-015-40095
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 786' FNL & 865' FWL Unit D At top prod interval reported below At total depth 980' FNL & 980' Unit D		10 Field and Pool, or Exploratory FREN; GLORIETA-YESO
14 Date Spudded 12/12/2012		11 Sec. T, R, M, on Block and Survey or Area Sec 22 T17S R31E
15 Date T.D. Reached 05/20/2012		12 County or Parish EDDY State NM
16 Date Completed 08/02/2012 ☐ D & A ☒ Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 3843' GL
18. Total Depth MD 6747 TVD 6736	19 Plug Back T.D. MD 6680 TVD 6669	20 Depth Bridge Plug Set MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CN / HNGS, Micro CFL / HNGS		22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.5	13.375	48	0	439		475		0	
11	8.625	32	0	1810		600		0	
7.875	5.5	17	0	6737		1050			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5507							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) YESO	4960	6340	4960 TO 5070	.41	19	OPEN
B)			5600 TO 5800	.41	26	OPEN
C)			5870 TO 6070	.41	26	OPEN
D)			6140 TO 6340	.41	26	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
4960 TO 5070	ACIDIZE W/ 2,000 GALS 15% ACID.
4960 TO 5070	FRAC W/ 97,310 GALS GEL, 108,915# 16/30 WHITE SAND, 98,825# 16/30 CRC SAND.
5600 TO 5800	ACIDIZE W/ 3,500 GALS 15% ACID.
5600 TO 5800	FRAC W/ 120,212 GALS GEL, 154,167# 16/30 WHITE SAND, 34,584# 16/30 CRC SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
08/07/2012	08/07/2012	24	→	224	77	168	37.1	6	Electric Pumping Unit
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				344		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED
OCT 23 2012

NMOCD ARTESIA

RECLAMATION
DUE 2-2-13ACCEPTED FOR RECORD
Producing Oil WellOCT 20 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity (Corr API)	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity (Corr API)	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
RUSTLER	460		ANHYDRITE	ANHYDRITE	460
SALT	575		SALT	SALT	575
YATES	1709		DOLOMITE & SAND	DOLOMITE & SAND	1709
QUEEN	2645		SAND	SAND	2645
SAN ANDRES	3398		DOLOMITE & ANHYDRITE	DOLOMITE & ANHYDRITE	3398
GLORIETA	4873		SAND & DOLOMITE	SAND & DOLOMITE	4873
YESO	4964		DOLOMITE & ANHYDRITE	DOLOMITE & ANHYDRITE	4964

32. Additional remarks (include plugging procedure):

ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC. CONT...

5870 TO 6070 ACIDIZE W/ 3,500 GALS 15% ACID.

5870 TO 6070 FRAC W/ 116,872 GALS GEL, 149,506# 16/30 WHITE SAND, 28,769# 16/30 CRC SAND.

6140 TO 6340 ACIDIZE W/ 5,000 GALS 15% ACID.

6140 TO 6340 FRAC W/ 116,452 GALS GEL, 143,720# 16/30 WHITE SAND, 37,058# 16/30 CRC SAND.

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **KANICIA CASTILLO**

Title **AGENT**

Signature



Date **09/24/2012**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.