District I
1625 N French Dr , Hobbs NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St Artesia NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Rd Aztec NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S St Francis Dr Santa Fe NM 87505
Phone (505) 476-3470 Fax (505) 476-3462

RECEIVED
OCT 25 2012
NMOCD ARTESIA

Form C-101
August 1 2011
Permit 156749

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1 Operator Name and Address	2 OGRID Number
OCCIDENTAL PERMIAN LTD PO Box 4294 Houston, TX 77210	157984
	3 API Number 30-015-40820

4 Property Code	5 Property Name	6 Well No
39524	PIGLET STATE SWD	001

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	21	17S	28E	J	2270	S	2016	E	EDDY

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	21	17S	28E	J	2270	S	2016	E	Eddy

9. Pool Information

SWD,CISCO-CANYON	96186

Additional Well Information

11 Work Type	12 Well Type	13 Cable/Rotary	14 Lease Type	15 Ground Level Elevation
New Well			State	3653
16 Multiple	**17 Proposed Depth**	**18 Formation**	**19 Contractor**	**20 Spud Date**
N	9500	Canyon		2/15/2012
Depth to Ground water	**Distance from nearest fresh water well**			**Distance to nearest surface water**

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17 5	13 375	48	500	830	0
Intl	12 25	9 625	36	2100	900	0
Prod	8 75	7 625	26 4	7950	550	1600

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3500	3500	

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief **I further certify I have complied with 19 15.14 9 (A) NMAC ☐ and/or 19.15.14 9 (B) NMAC ☐ if applicable.**	OIL CONSERVATION DIVISION
Signature: Jennifer Duarte	Approved By: L. C. Shepard
Printed Name: Jennifer Duarte	Title: GEOLOGIST
Title: Regulatory Analyst	Approved Date: 10/25/2012 Expiration Date: 10/25/2014
Email Address: jennifer_duarte@oxy.com	
Date: 10/23/12 Phone: 713-513-6640	

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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-40820	96186	SWD; Cisco-Canyon

Property Code	Property Name	Well Number
39524	PIGLET STATE SWD	1

OGRID No.	Operator Name	Elevation
157984	OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	3653.3'

Surface Location

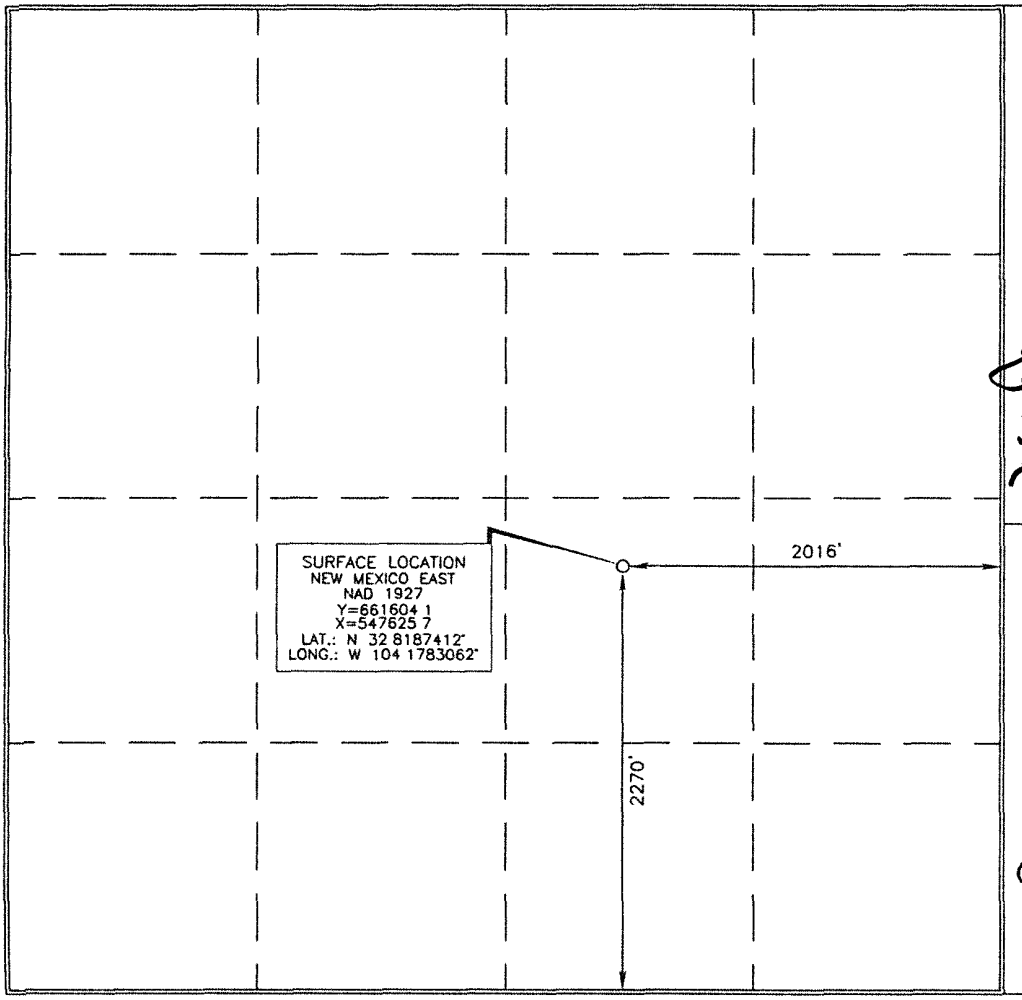
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	21	17 SOUTH	28 EAST, N.M.P.M.		2270'	SOUTH	2016'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — 10/23/12 Date

Jennifer Duarte
Printed Name

jennifer_duarte@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 27, 2012
Date of Survey

Signature and Seal of Professional Surveyor:

GARY JASON MEX. 15079 PROFESSIONAL LAND SURVEYOR

9/6/2012

Certificate Number 15079

WO# 120723WL (Rev A) (KA)

APD DATA – DRILLING PLAN –

OPERATOR NAME / NUMBER: OCCIDENTAL PERMIAN LIMITED PARTNERSHIP

LEASE NAME / NUMBER: Piglet State SWD 1

STATE: NM **COUNTY: Eddy**

SURFACE LOCATION: **2270' FSL & 2016' FEL**, Sec **21**, T**17S**, R**28E**

C-102 PLAT APPROX GR ELEV: 3653.5'

EST KB ELEV. 3677.5' (24' KB)

1. **GEOLOGIC NAME OF SURFACE FORMATION**
   a. Permian

2. **ESTIMATED TOPS OF GEOLOGICAL MARKERS & DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS**

Formation	TV Depth Top
Surface dirt, gravel	0-140
Top Rustler	105
Top of Salt	358
Yates	488
Seven Rivers	733
Queen	1288
Grayburg	1718
San Andres	2078
Glorietta	3433
Paddock	3470
Blinebry	3913
Tubb	4893
Drinkard	5013
Wolfcamp	6738
Cisco	8003
Canyon	8473
TD	9500

A Fresh Water formations will be covered with the 16" conductor pipe, which will be set at 120' prior to spud

GREATEST PROJECTED TD 9500' MD / 9500' TVD **OBJECTIVE:** SWD in Cisco & Canyon formations

3. **CASING PROGRAM (All casing is in NEW CONDITION)**

Surface Casing: 13 375" casing set at ± 500' MD/ 500' TVD in a 17 5" hole filled with 8 4 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'- 500'	500'	48	H-40	ST&C	770	1730	322	12 715	12 55 9	10 69	1 58	28.71

Intermediate Casing 9 625" casing set at ± 2100' MD/ 2100' TVD in a 12 25" hole filled with 10 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'- 2100'	2100'	36	J-55	LT&C	2020	3520	453	8 921	8.765	2 86	2 68	2 76

Production Casing 7 625" casing set at ± 7950'MD / 7950'TVD in a 8 75" hole filled with 9 2 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-7950'	7950'	26 4	L-80	LT&C	3400	6020	543 7	6 875	6 844	1 38	3.39	1.70

Collapse and burst loads calculated using Stress Check with actual anticipated loads

Open Hole 6.75" hole filled with 9.2 ppg mud from **±7950'- ±9500'** the wellbore will be exposed (Open Hole Completion) Before moving the rig, a second barrier will be installed in the well.

4. CEMENT PROGRAM:

Surface Interval

Interval	Amount sx	Ft of Fill	Type	Gal/Sk	PPG	Ft^3/sk	24 Hr Comp
Surface (TOC: 0' – 500')							
Lead: 0' – 500' (150% Excess)	150	0'	Premium Plus Cement 94 lbm/sk Premium Plus Cement, 10 lbm/sk Cal-Seal 60, 0.125 lbm/sk Poly-E-Flake, 10 lbm/sk Kol-Seal, 1 % Calcium Chloride - Flake	7 46	14 2	1 67	1290 psi
Tail: 0' – 500' (150% Excess)	680	500'	Premium Plus Cement. 94 lbm/sk Premium Plus Cement, 2 % Calcium Chloride - Flake	6 39	14 8	1.35	2500 psi

Intermediate Interval

Interval	Amount sx	Ft of Fill	Type	Gal/Sk	PPG	Ft^3/sk	24 Hr Comp
Intermediate (TOC: 0' - 2100')							
Lead: 0' – 1500' (150 % Excess)	530	1500'	Halliburton Light Premium Plus with 5% Salt, 3 lbm/sk Kol-Seal 0.125 lb/sx Poly-E-Flake	9.95	12.9	1.89	607 psi
Lead: 1500' - 2100' 150 % Excess)	370	600'	Premium Plus with 2% Calcium Chloride-Flake	6 36	14 8	1 34	1650 psi

Production Interval

Interval	Amount sx	Ft of Fill	Type	Gal/Sk	PPG	Ft^3/sk	24 Hr Comp
Production (TOC: 1600' - 7950')							
Lead: 1600' – 6229' (65 % Excess)	300	4629'	Interfill H. 2 lbm/sk Kol-Seal, 0 3% CFR-3, 0 25 lbm/sx D-AIR 5000	14.36	11 9	2 50	509 psi
Tail: 6229' – 7950' (65 % Excess)	250	1721'	50/50 Poz Premium 1 lbm/sk Salt, 0.4% LAP-1, 0 25 lbm/sx D-AIR 5000, 0 4% CFR-3	5 69	14.5	1 25	1044 psi

Description of Cement Additives: Cal-Seal 60 (Accelerator), Poly-E-Flake (Lost Circulation Additive), Kol-Seal (Lost Circulation Additive), Calcium Chloride - Flake (Accelerator), CFR-3 (Dispersant), D-AIR 5000 (Defoamer), LAP-1 (Low Fluid Loss Control),

PRESSURE CONTROL EQUIPMENT (Flex 3 horizontal)

Surface: **0' – 500'** None

Intermediate: **500' – 2100'** Intermediate hole will be drilled with a 13-5/8" 10M three ram stack w/ 5M annular preventer, & 10M Choke Manifold

Production: **2100' - 9500'** Production hole will be drilled with a 13-5/8" 10M three ram stack w/ 5M annular preventer, & 10M Choke Manifold Oxy requires the use of a 5M BOP stack.

a All BOP's and associated equipment will be tested in accordance with Onshore Order #2 (250/5000 psi on rams for 10 minutes each and 250/3500 for 10 minutes for annular preventer, equal to 70% of working pressure) with a third party BOP testing service before drilling out the 13-3/8" casing shoe Wellhead pressure rating will support this test and 13-3/8" casing will be protected from high pressure Since the wellhead system is a multibowl design, this initial test will cover the requirements prior to drilling out the 9-5/8" casing shoe and 7-5/8" casing shoe.

b Pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These functional tests will be documented on the daily driller's log. A 2" kill line and 3" choke line will be accommodated on the drilling spool below the ram-type BOP Other accessory BOP equipment will include a Kelly cock, floor safety valve, choke lines, and choke manifold having a 5000 psi WP rating. Oxy requests that the system be tested at 5,000 psi WP rating

c. Oxy also requests a variance to connect the BOP choke outlet to the choke manifold using a co-flex hose made by Contitech Rubber Industrial KFT It is a 3" ID x 35' flexible hose rated to 10,000 psi working pressure. It has been tested to 15,000 psi and is built to API Spec 16C Once the flex line is installed it will be tied down with safety clamps Please see attached certifications.

d See attached BOP & Choke manifold diagrams.

5. MUD PROGRAM:

Depth	Mud Wt ppg	Vis Sec	Fluid Loss	Type System
0'-500'	8.4 – 8 9	32 – 34	NC	Fresh Water/Spud Mud
500'-2100'	9 8 – 10 0	28 – 29	NC	Brine Water
2100'-7950'	9 2 – 9.4	32 – 34	NC	Water / Salt Gel
7950'-TD	9 2 – 9 4	32 – 34	NC	Water / Salt Gel

Remarks. Pump high viscosity sweeps as needed for hole cleaning. The mud system will be monitored visually/manually as well as with an electronic PVT. The necessary mud products for additional weight and fluid loss control will be on location at all times

A Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for zonal isolation

6. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT

a. A Kelly cock will be in the drill string at all times.

b. A full opening drill pipe stabbing valve having the appropriate connections will be on the rig floor unobstructed and readily accessible at all times

7. LOGGING / CORING AND TESTING PROGRAM:

A Mud Logging· Surface (0') to TD (9500').

B DST's. None.

C Open Hole Logs as follows. Open Hole Triple Combo – Intermediate Casing (2100') to TD (9500')

8. POTENTIAL HAZARDS:

A H2S detection equipment will be in operation after drilling out the surface casing shoe until the production casing has been cemented Breathing equipment will be on location from drilling out the surface shoe until production casing is cemented If H2S is encountered the operator will comply with Onshore Order #6.

B. The bottomhole pressure is anticipated to be **4370 psi**

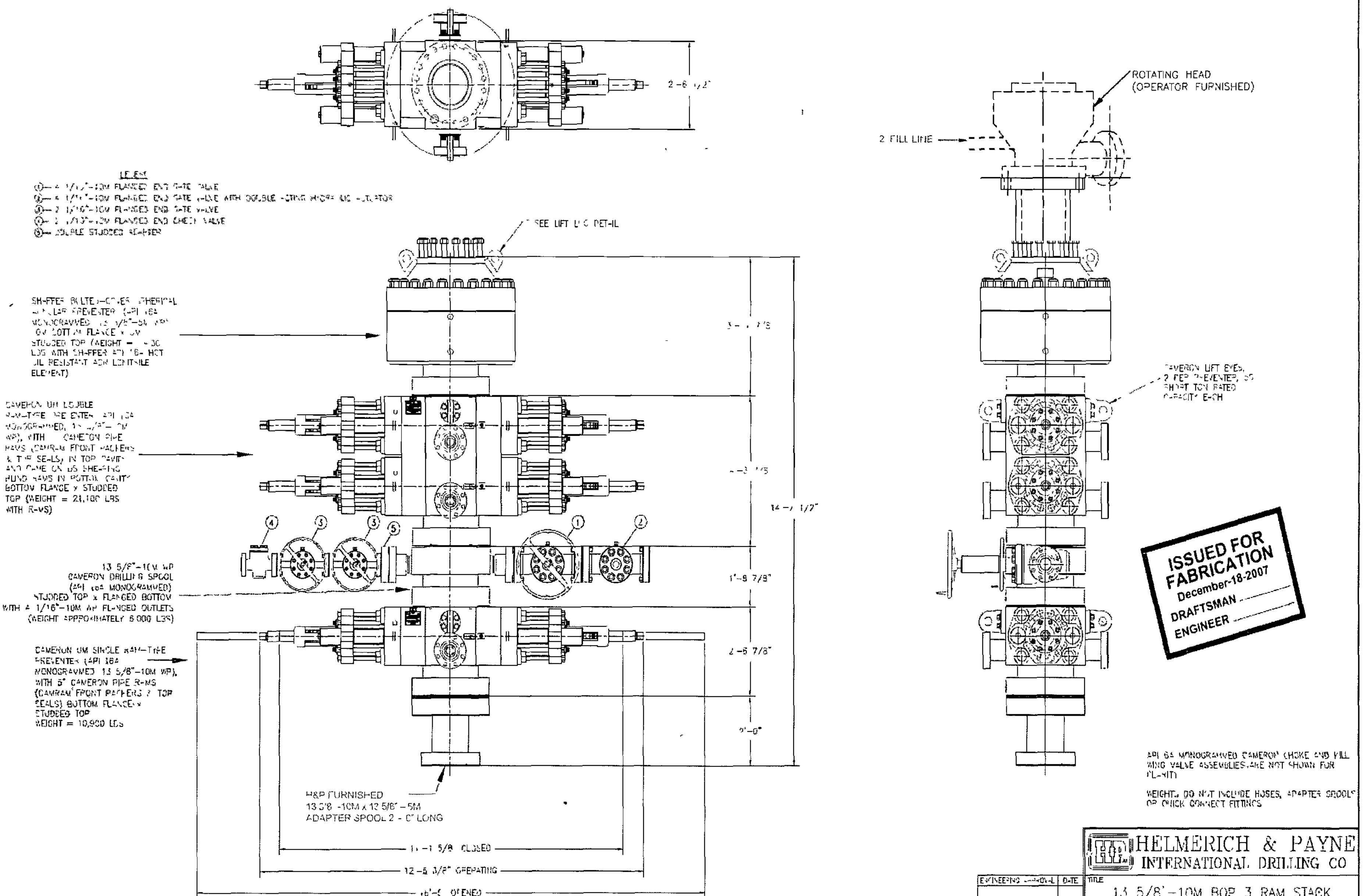
C No abnormal temperatures or pressures are anticipated **The highest anticipated pressure gradient is 0.46 psi/ft.** All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well Adequate flare lines will be installed off the mud/gas separator where gas may be flared safely.

9. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS

Road and location construction will begin after the NMOCD has approved the APD. Anticipated spud date will be as soon as possible after NMOCD approval and as soon as a rig will be available Move in operations and drilling is expected to take 15 days If production casing is run, then an additional 30 days will be needed to complete the well and construct surface facilities and/or lay flow lines in order to place well on production.

10. COMPANY PERSONNEL:

Name	Title	Office Phone
Anthony Tschacher	Drilling Engineer	713-985-6949
Sebastian Millan	Drilling Engineer Supervisor	713-350-4950
Roger Allen	Drilling Superintendent	713-215-7617
Douglas Chester	Drilling Manager	713-366-5194



API 6A MONOGRAMMED CAMERON CHOKE AND KILL WING VALVE ASSEMBLIES ARE NOT SHOWN FOR CLARITY

WEIGHTS DO NOT INCLUDE HOSES, ADAPTER SPOOLS OR QUICK CONNECT FITTINGS

13 5/8 – 10M BOP STACK
WITH 13 5/8 – 5M ANNULAR

PROPRIETARY

THIS DRAWING AND THE IDEAS AND INFORMATION INCLUDED IN THIS DRAWING ARE PROPRIETARY, AND ARE NOT TO BE REPRODUCED, DISTRIBUTED OR DISCLOSED IN ANY MANNER WITHOUT THE PRIOR WRITTEN CONSENT OF A DULY AUTHORIZED OFFICER OF HELMERICH & PAYNE INT'L DRILLING CO

REV	DATE	DESCRIPTION	BY
E	12-18-07	ADDED SHEET C3	[illegible]
D	4-10-07	[illegible]	[illegible]
C	4-04-07	5" ADDED TO SPACER ADAPTER SPOOL	[illegible]
B	03-07-07	ADDED ADAPTER SPOOL	[illegible]
A	06-13-02	[illegible] BOP STACK	[illegible]

ENGINEERING APPROVAL | DATE

HELMERICH & PAYNE INTERNATIONAL DRILLING CO

TITLE: 13 5/8"-10M BOP 3 RAM STACK FLEXRIG3

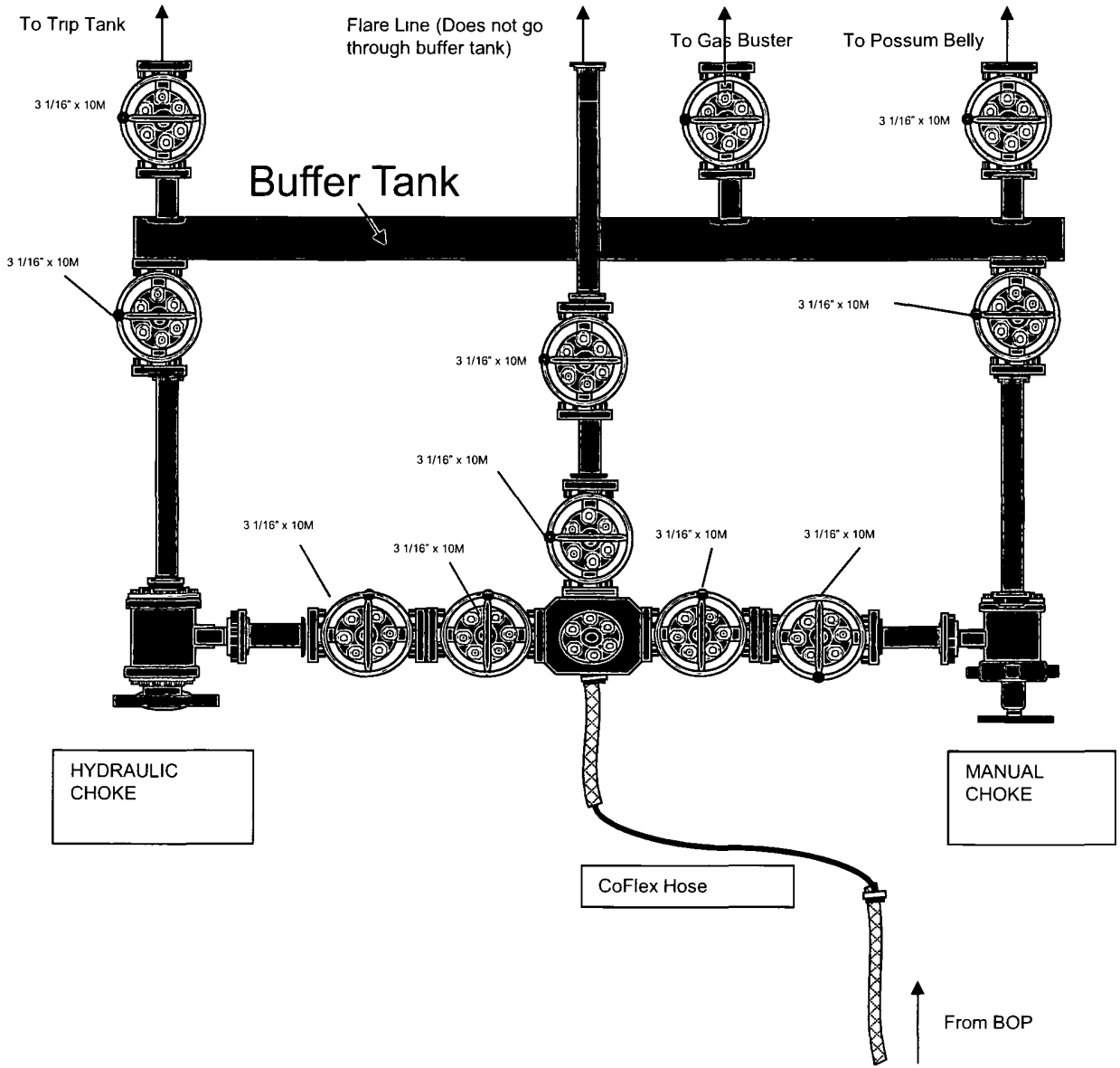
CUSTOMER: H&P

PROJECT: FLEXRIG3

DRAWN: VTS | DATE: 6-5-02 | DWG NO: 210-P1-07 | REV: E

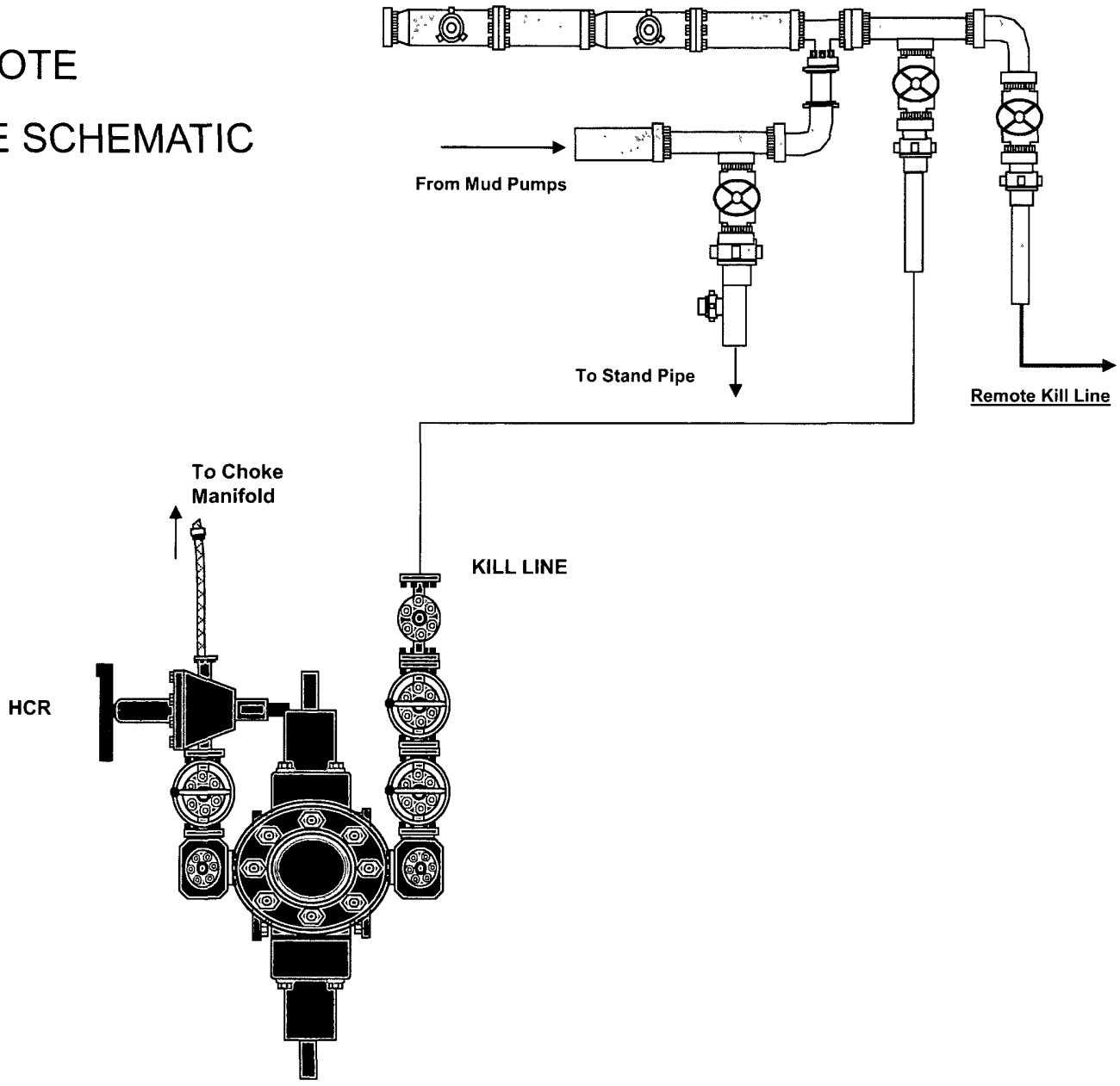
SCALE: 3/4"=1' | SHEET: 1 OF 3

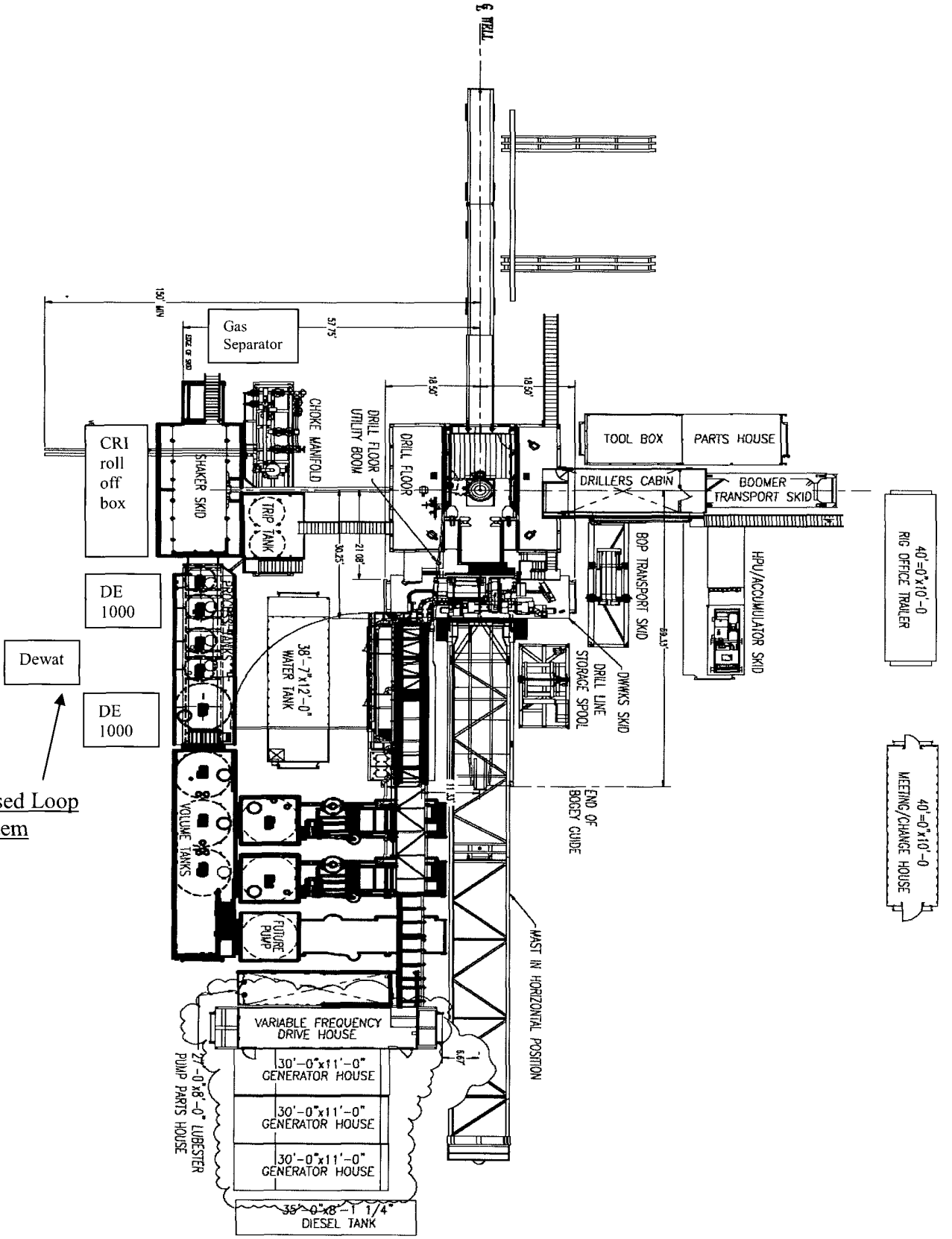
FLEX3 STD CHOKE MANIFOLD (COMPREHENSIVE)



10M REMOTE

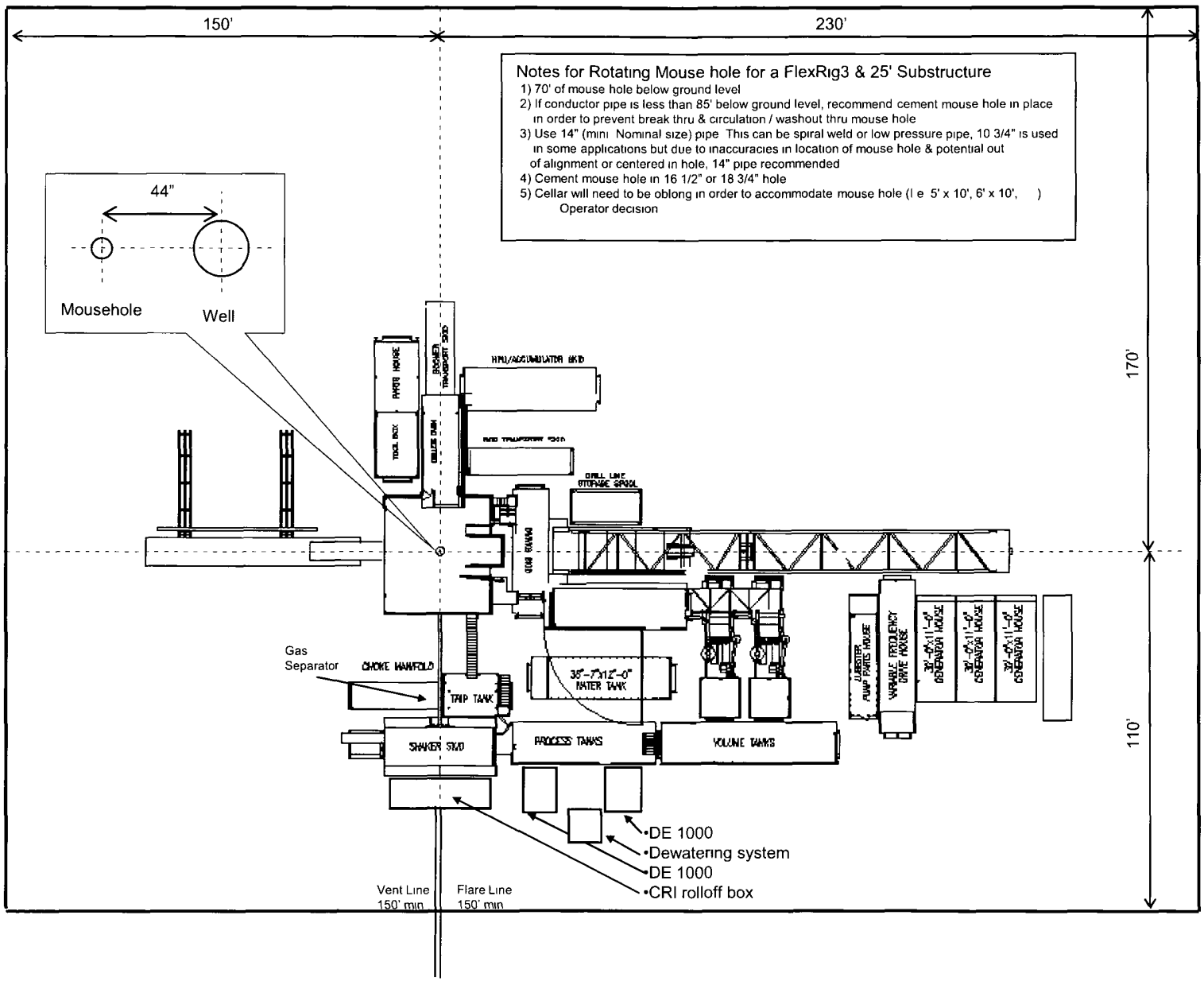
KILL LINE SCHEMATIC



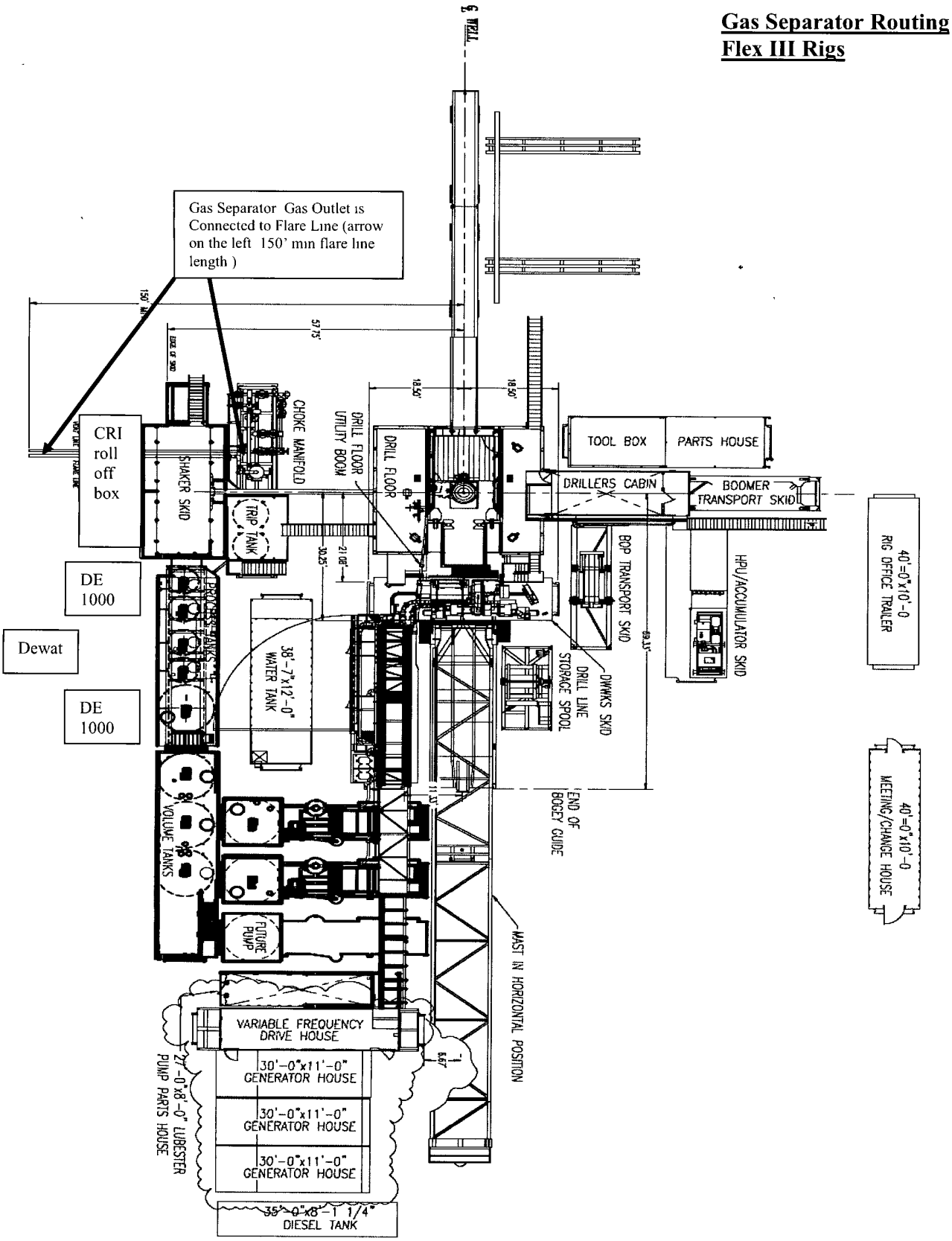

Gas Separator
CRI roll off box
DE 1000
Dewat
DE 1000
Closed Loop System
SHAKER SKID
CHOKE MANIFOLD
TRIP TANK
DRILL FLOOR UTILITY BOOM
DRILL FLOOR
TOOL BOX
PARTS HOUSE
DRILLERS CABIN
BOOMER TRANSPORT SKID
BOP TRANSPORT SKID
HPU/ACCUMULATOR SKID
DRILL LINE STORAGE SPOOL
DWWKS SKID
END OF BOGEY GUIDE
MAST IN HORIZONTAL POSITION
40'-0"x10'-0 RIG OFFICE TRAILER
40'-0"x10'-0 MEETING/CHANGE HOUSE
38'-7"x12'-0" WATER TANK
VOLUME TANKS
FUTURE PUMP
VARIABLE FREQUENCY DRIVE HOUSE
30'-0"x11'-0" GENERATOR HOUSE
30'-0"x11'-0" GENERATOR HOUSE
30'-0"x11'-0" GENERATOR HOUSE
27'-0"x8'-0" PUMP PARTS HOUSE LUBESTER
35'-0"x8'-1 1/4" DIESEL TANK

OXY FLEX III PAD (SCOMI Closed Loop System)

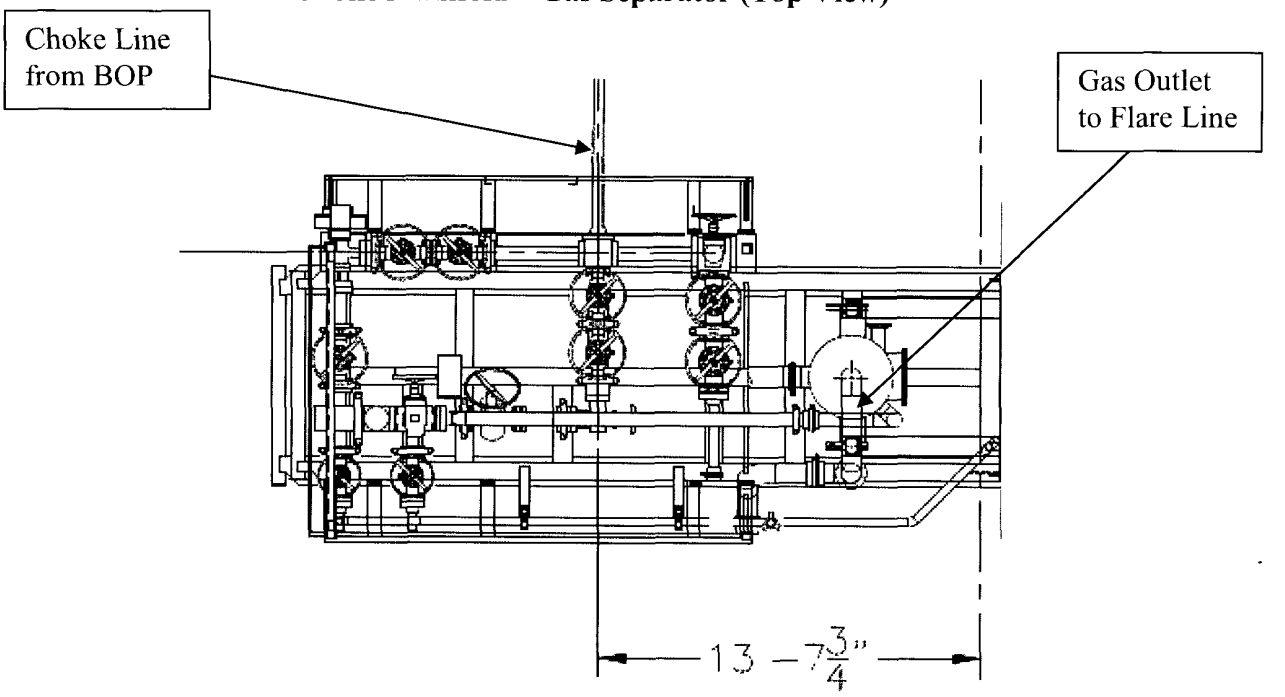
Level Area-No Caliche-For Offices and Living Quarters



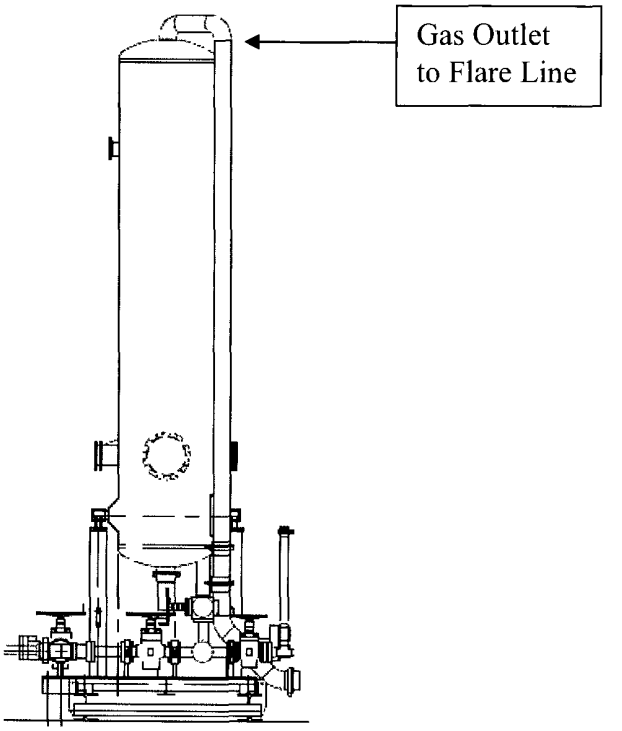
Gas Separator Routing
Flex III Rigs



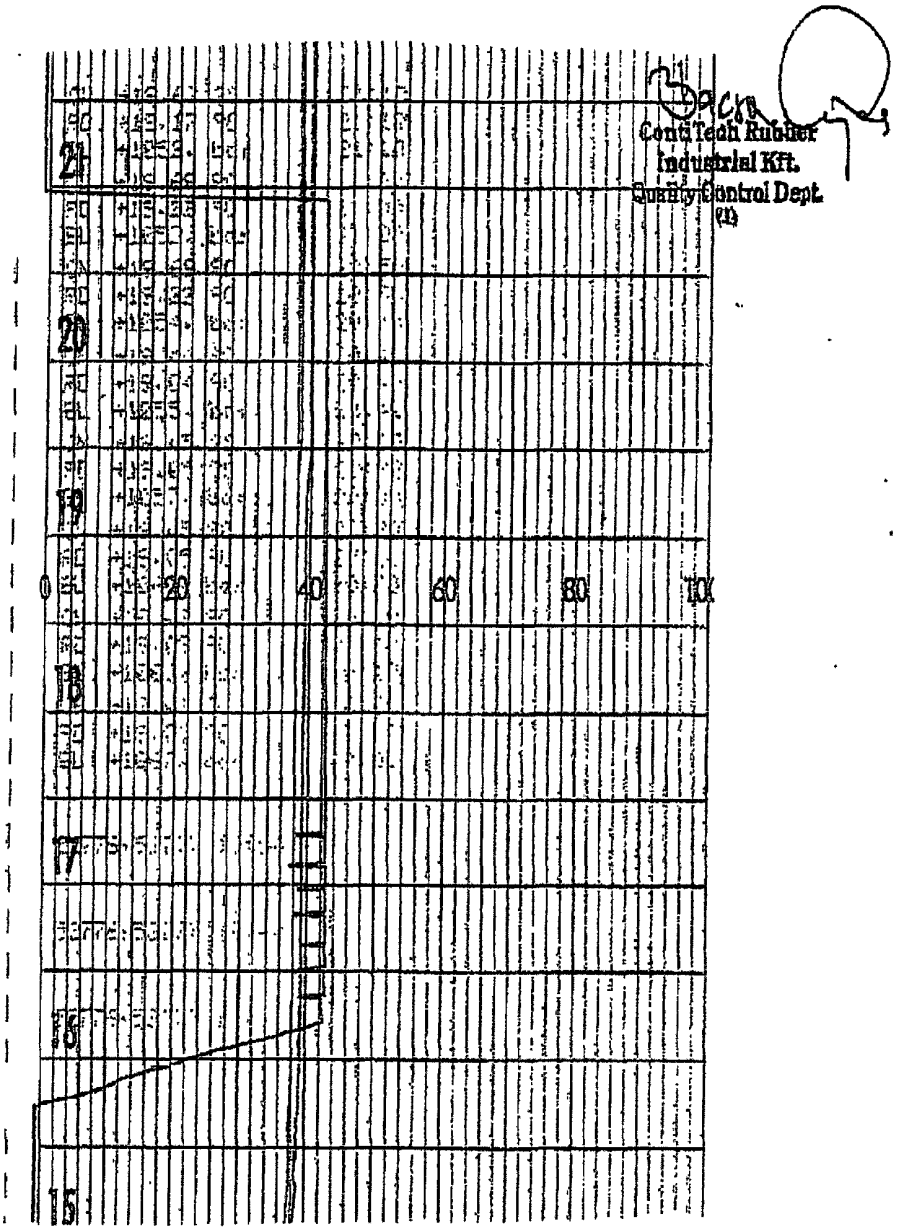
Choke Manifold – Gas Separator (Top View)



Choke Manifold – Gas Separator (Side View)



Coflex Hose Certification



PHOENIX Beattie

Material Identification Certificate

PA No	006330	Client	HELMERICH & PAYNE INT'L DRILLING	Client Ref	370-369-001	Page	1

Part No	Description	Material Desc	Material Spec	Qty	WO No	Batch No	Test Cert No	Bin No	Drg No	Issue No
HP10CK3A-35-4F1	3" 10K 16C C&K HOSE x 35ft OAL			1	2491	52777/HB84		WATER		
SECK3-HPF3	LIFTING & SAFETY EQUIPMENT TO			1	2440	002440		N/STK		
SC725-200CS	SAFETY CLAMP 200MM 7.25T	CARBON STEEL		1	2519	H665		22C		
SC725-132CS	SAFETY CLAMP 132MM 7 25T	CARBON STEEL		1	2242	H139		22		

We hereby certify that these goods have been inspected by our Quality Management System, and to the best of our knowledge are found to conform to relevant industry standards within the requirements of the purchase order as issued to Phoenix Beattie Corporation.

05/23/08

Coflex Hose Certification

Coflex Hose Certification

Form No 100/12

PHOENIX Beattie

Phoenix Beattie Corp
11535 Brittmoore Park Drive
Houston, TX 77041
Tel: (832) 327-0141
Fax: (832) 327-0148
E-mail mail@phoenixbeattie.com
www.phoenixbeattie.com

Delivery Note

Customer Order Number	370-369-001	Delivery Note Number	003078	Page	1
Customer / Invoice Address HELMERICH & PAYNE INT'L DRILLING CO 1437 SOUTH BOULDER TULSA, OK 74119		**Delivery / Address** HELMERICH & PAYNE IDC ATTN: JOE STEPHENSON - RIG 370 13609 INDUSTRIAL ROAD HOUSTON, TX 77015			

Customer Acc No	Phoenix Beattie Contract Manager	Phoenix Beattie Reference	Date
H01	JJL	006330	05/23/2008

Item No	Beattie Part Number / Description	Qty Ordered	Qty Sent	Qty To Follow
1	HP10CK3A-35-4F1 3" 10K 16C C&K HOSE x 35ft OAL CW 4.1/16" API SPEC FLANGE E/ End 1. 4.1/16" 10Kpsi API Spec 6A Type 6BX Flange End 2· 4 1/16" 10Kpsi API Spec 6A Type 6BX Flange c/w BX155 Standard ring groove at each end Suitable for H2S Service Working pressure. 10,000psi Test pressure: 15,000psi Standard· API 16C Full specification Armor Guarding: Included Fire Rating. Not Included Temperature rating: -20 Deg C to +100 Deg C	1	1	0
2	SECK3-HPF3 LIFTING & SAFETY EQUIPMENT TO SUIT HP10CK3-35-F1 2 x 160mm ID Safety Clamps 2 x 244mm ID Lifting Collars & element C's 2 x 7ft Stainless Steel wire rope 3/4" OD 4 x 7.75t Shackles	1	1	0
3	SC725-200CS SAFETY CLAMP 200MM 7.25T C/S GALVANISED	1	1	0

Continued...

Coflex Hose Certification

Continental CONTITECH

Fluid Technology

Quality Document

QUALITY CONTROL INSPECTION AND TEST CERTIFICATE				CERT. N°: 746
PURCHASER: Phoenix Beattie Co.				P.O. N°: 002491
CONTITECH ORDER N°: 412638		HOSE TYPE: 3" ID		Choke and Kill Hose
HOSE SERIAL N°: 52777		NOMINAL / ACTUAL LENGTH:		10,67 m
W.P. 68,96 MPa	10000 psi	T.P. 103,4 MPa	15000 psi	Duration. 60 min.

Pressure test with water at ambient temperature

See attachment. (1 page)

↑ 10 mm = 10 Min.

→ 10 mm = 25 MPa

COUPLINGS

Type	Serial N°	Quality	Heat N°
3" coupling with	917 913	AISI 4130	T7998A
4 1/16" Flange end		AISI 4130	26984

INFOCHIP INSTALLED

API Spec 16 C
Temperature rate:"B"

All metal parts are flawless

WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.

Date:	Inspector	Quality Control
04. April. 2008		ContiTech Rubber Industrial Kft. Quality Control Dept. (1)

Coflex Hose Certification

Form No 100/12

PHOENIX Beattie

Phoenix Beattie Corp
11535 Brittmoore Park Drive
Houston, TX 77041
Tel: (832) 327-0141
Fax: (832) 327-0148
E-mail mail@phoenixbeattie.com
www.phoenixbeattie.com

Delivery Note

Customer Order Number	370-369-001	Delivery Note Number	003078	Page	2

Customer / Invoice Address	Delivery / Address
HELMERICH & PAYNE INT'L DRILLING CO 1437 SOUTH BOULDER TULSA, OK 74119	HELMERICH & PAYNE IDC ATTN: JOE STEPHENSON - RIG 370 13609 INDUSTRIAL ROAD HOUSTON, TX 77015

Customer Acc No	Phoenix Beattie Contract Manager	Phoenix Beattie Reference	Date
H01	JJL	006330	05/23/2008

Item No	Beattie Part Number / Description	Qty Ordered	Qty Sent	Qty To Follow
4	SC725-132CS SAFETY CLAMP 132MM 7.25T C/S GALVANIZED C/W BOLTS	1	1	0
5	00CERT-HYDRO HYDROSTATIC PRESSURE TEST CERTIFICATE	1	1	0
6	00CERT-LOAD LOAD TEST CERTIFICATES	1	1	0
7	00FREIGHT INBOUND / OUTBOUND FREIGHT PRE-PAY & ADD TO FINAL INVOICE NOTE: MATERIAL MUST BE ACCOMPANIED BY PAPERWORK INCLUDING THE PURCHASE ORDER, RIG NUMBER TO ENSURE PROPER PAYMENT	1	1	0

Phoenix Beattie Inspection Signature : _____

Received In Good Condition : Signature _____

Print Name _____

Date _____

All goods remain the property of Phoenix Beattie until paid for in full. Any damage or shortage on this delivery must be advised within 5 days. Returns may be subject to a handling charge.

Continental CONTITECH

Fluid Technology

Quality Document

CERTIFICATE OF CONFORMITY

Supplier : CONTITECH RUBBER INDUSTRIAL KFT.
Equipment : 6 pcs. Choke and Kill Hose with installed couplings
Type : **3" x 10,67 m WP: 10000 psi**
Supplier File Number : 412638
Date of Shipment : April. 2008
Customer : Phoenix Beattie Co.
Customer P.o. : 002491
Referenced Standards / Codes / Specifications : API Spec 16 C
Serial No.: 52754,52755,52776,52777,52778,52782

STATEMENT OF CONFORMITY

We hereby certify that the above items/equipment supplied by us are in conformity with the terms, conditions and specifications of the above Purchaser Order and that these items/equipment were fabricated inspected and tested in accordance with the referenced standards, codes and specifications and meet the relevant acceptance criteria and design requirements.

COUNTRY OF ORIGIN HUNGARY/EU

Signed : .....

ContiTech Rubber Industrial Kft. Quality Control Dept.

Date: 04. April. 2008

Position: Q.C. Manager