Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

BUREAU OF LAND MANAGEMENT NMOCD ARTES				5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS				¹ NIVI-99028	
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
				7. If Unit or CA/Agreement, Name and/or No	
SUBMIT IN TRIPLICATE – Other instructions on reverse side				7. If one of Caragreenich, Name and of No	
				1	
1. Type of Well				8. Well Name and No.	
X Oil Well Gas Well Other 2. Name of Operator				DUKE ARP FEDERAL #1	
LRE OPERATING, LLC				9 API Well No	
3a. Address c/o Mike Pippin LLC 3b. Phone No. (include area code)				30-015-30476	
3104 N. Sullivan, Farmingto	505-327-4573	,	10. Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)			EMPIRE, WOLFCAMP (22420)		
1980' FSL & 990' FWL Unit L				AND	
Sec. 14, T17S, R27E				Eddy County Novins	
				Eddy County, New Mexico	
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NATU	RE OF NOTICE, REP	ORT, OR OT	HER DATA	
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	X Acidize	Deepen [Production	(Start/Resume) Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamatio	—	
Subsequent Report	Casing Repair		Recomplete		erfs,
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon [Plug Back	Temporarily Water Disp	<u> </u>	mp
13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof					
Following completion of the involved operations. If the operation results in a multiple completion or recompletion or new interval, a Form 3160-4 shall be filed once Tesing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 8/22/12: MIRUSU. I OH w/all production equipment. Using 4-1/2" RBP & pkr, located csg leaks from 4774' to 4996' (222'). CO to PBTD9632'. Set 4-1/2" CIBP @ 9300'. On 8/31/12, circ 25 sx cmt 15.6# CI "H" w/defoamer & R-38 retarder on top of CIBP. WOC. Tagged cmt @ 9075' inside 4-1/2" csg. Tag witnessed by Jim Hughs w/BLM. Ran freepoint survey on 4-1/2" csg. On 9/4/12, chemical cut 4-1/2" csg @ 5048' & TOH w/4-1/2" csg. Dressed off top of cut off 4-1/2" csg. On 9/7/12, ran 4-1/2" Logan Lead Seal Csg Patch on 33 jts 4-1/2" 11.6# L-80, 9 jts 4-1/2" 11.6# N-80, & 80 jts 4-1/2" 11.6# P-110 csg & worked csg patch over 4-1/2" csg stub. On 9/10/12, PT new 4-1/2" csg & csg patch w/chart recorder to 1000 psi. PT witnessed by Jim Hughs w/BLM. On 9/11/12, perfed Wolfcamp 6194'-6220' w/2-0.37" spf. Total 53 holes. Treated new Wolfcamp perfs w/3000 gal 15% HCL acid & 120 perf balls. Swabbed back load water. On 9/14/12, landed 2-7/8" 6.5# N-80 tbg @ 6349'. Ran pump & rods. Realeased workover rig on 9/17/12.					
14. I hereby certify that the foregoing	g is true and correct				
Name (Printed/Typed)	Title Petroleum/Engineer(Agent)へつ DГ〇〇〇〇				
Mike Pippin Signature		<u> </u>		MUCHICAL IN TOUR PROPERTY OF THE PROPERTY OF T	1)
Mike	Hurrin	, , , , , , , , , , , , , , , , , , ,		tember 21, 2012	
THIS SPACE FOR FEDERAL OR STATE USE					
Approved by		Title		Date (10) 2 / 201.	i
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to conduct the conduct that the conduct the conduct that the conduct that the conduct the conduct that the condu	ect lease		BUREAU OF LAND MANAGEMENT		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency/of the Uhited States any false, fictition fraudulent statements or representations as to any matter within its jurisdiction.					ous of