Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 3 0 2012

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORTAND LOGRES A 5. Lease Serial No.

OMB No 1004-0137 Expires July 31, 2010

MIDLAND, TX 79701									·				IN.	VILCU2010	94C	_	
1.		_		_		_	_						6. If	ndian, Allo	ttee or	Tribe Name	
Address ORECONCHO CENTER 609 WILLINGIS AVENUE 3n Phone No. (include area code) Ph. 432-686-3087 9. API Wall No. 30-015-40316-00-51												7. Unit or CA Agreement Name and No NMNM88525X					
3. Address ONE-CONCHO CENTER 600 W ILLINOIS AVENUE 20. Phone No. (include area code) 9. API-Well No. 20. Oscillators 1. Address 20. Oscillators 20. Oscillator	2. Name of	Operator	LLC	F.	-Mail: c					ON							
At surface NWSW 1980FSL 1309FWL At top prod interval reported below NWSW 1980FSL 1309FWL At total depth NWSW 1980FSL 1309FWL 15 Date 17 Date Spadded 07/18/2012 15 Date 17 D. Reached 07/18/2012 15 Date 17 Date 17 Date 17 Date 17 Date 17 Date 18 Date 17 Date 18 Date 17 Date 18 Dat	3. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE [3a. Phone No. (include area code)											9. API Well No					
At surface NWSW 1906PSL 1309FWL At top prod interval reported below NWSW 1900FSL 1309FWL At total depth NWSW 1980FSL 1309FWL 15. Date T.D. Reached 077.24/2012 15. Date T.D. Reached 077.24/2012 16. Date Completed D.W. Red No. 2 Ready to Prod 197.24/2012 18. Total Depth: MD 4673 19. Flug Back T.D. MD 4671 20. Depth Bridge Flug Set MD TO Was No. 2 Yes (Submit analysis) Was DST num're Set Submit analysis) Proceedings Set West Submit analysis) Proceedings Submit Subm	4. Location	of Well (Rep	ort location	on clearly an	d in acc	ordan	ce with Fe	ederal rec	quirements)*							DDED VE
At top prod interval reported below	At surfa	ce NWSW	V 1980FS	L 1309FWI	٠.								i				
At total depth NWSW 1980FSL 130FWL	At top p	orod interval r	eported be	low NWS	SW 198	30FSL	_1309FV	٧L					OI	Area Sec	: 13 T	17S R29E M	er ŃMP
18 Total Depth MD	At total depth NWSW 1980FSL 1309FWL													arish			
18	14 Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Eleva													3, RT, GL)*			
COMPENSATEONEUT HNGSMOFL HINGS Was DST Trun? No Yes (Submit analysis)	18 Total D	Depth:							ack T D.: MD 4611				Depth Bridge Plug Set: MD				
Hole Size Size/Grade Wt. (#/ft) Top Bottom Stage Cementer No. of Sks. & Slurry Vol. Cement Top* Amount Pulled	21. Type E COMPI	lectric & Oth ENSATEDN	er Mechar EUT HNO	nical Logs Ri SSMCFL H	un (Sub NGS	mit co	py of eacl	h) .			Was	DST run?		D NO I	≒ Yes	(Submit analy	vsis)
Hole Size Size/Grade Wt. (#/ft) (MD) Rottom (MD) Stage Cementer No. of Sks. & Slurry Vol. (BBL) Cement Top* Amount Pulled	23. Casing a	nd Liner Reco	ord (Repo	rt all strings	set in v	vell)					Direc	aonai su	vey!	⊠ 140 [_ res	(Submit analy	
17.500				_	To	p		_						Cement 7	op*	Amount P	ulled
11 1000	17.500	13.3	75 H-40	48 0	<u> </u>				Эерин	Type of			L)		0		
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD																	
Depth Set (MD)	7.875	5.5	500 J-55	17.0	0		466	64			900	0			0		
Depth Set (MD)																	
Depth Set (MD)								_				 					
2.875	24. Tubing	Record			l				•	<u> </u>							
26. Perforation Record Size No Holes Perf. Status	Size	Depth Set (M	(ID) Pa	cker Depth	(MD)	Siz	e De	pth Set (MD) F	acker Dept	th (MD)	Size	De	pth Set (MI	D)	Packer Depth	(MD)
Performation Top Bottom Perforated Interval Size No Holes Perf. Status			4555					16 Dorfor	ration Bas	and		<u> </u>					
A) PADDOCK 4184 4434 4434 4184 TO 4434 0 410 26 OPEN B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 4184 TO 4434 ACIDIZE W/2,500 GALS 15% ACID. 4184 TO 4434 FRAC W/105,389 GALS GEL, 118,678# 16/30 BROWN SAND, 14,640# 16/30 SIBERPROP 28. Production - Interval A Date First Todaced Date Tested Production BBL Gas Rate Ping Press Rate Ping Press Press Press Press Production - Interval BBL MCF BBL Corr API Gravity Gas Gravity Production Method Corr API Gravity Gas Gravity Gas Gravity Production Method Corr API Gravity Gas Gravity Production Method Corr API Gravity Gas Gravity Gas Gravity Gas Gravity Production Method Gravity Gas Gravity Gas Gravity Gas Gravity Gas Gravity Gas Gravity Gas Gravity Production Method Gravity Gas Gravity Gravity Gas Gravity Gas Gravity Gas Gravity Gas Gravity Gas Gravity Gas Gravity Gravity Gas Gravity Gravity Gas Gravity Gravity Gas Gravity Gravi				Ton		Bot						Size	I N	Jo Holes	Ι	Perf Status	·
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D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 4184 TO 4434 ACIDIZE W/2,500 GALS 15% ACID. 4184 TO 4434 FRAC W/105,389 GALS GEL, 118,678# 16/30 BROWN SAND, 14,640# 16/30 SIBERPROP 28. Production - Interval A Date First Test Date Date Tested Production BBL MCF BBL Gravity Corr API Gravity Flwg Press Rate BBL MCF BBL Ratio 28. Production - Interval B Date First Test Test Date Date Production BBL MCF BBL Gravity Flwg Press Rate BBL MCF BBL Gravity Gas Water Gas Oil Well Status Flwg Press Rate BBL MCF BBL Corr API Gravity Gas Gravity Froduction - Interval B Date First Test Test Date Froduction BBL MCF BBL Gravity Froduction BBL MCF BBL Gravity Gas Gas Water Gas Oil Well Status Flwg Press Rate BBL MCF BBL Gravity Gravity Gas Gravity Froduction Method Gravity Gravity Gas Gravity Froduction Method Gravity Gravity Gravity Froduction Method Gravity Gravity Gravity Gravity Gas Gravity Froduction Method Gravity Gra				•									_				
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28. Production - Interval A Date First Test Date Date Date Date Date Date Date Dat		41	84 TO 44	34 ACIDIZE	W/2,50	00 GAI	LS 15% AC	CID.									
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28. Production - Interval A Date First Produced Date First Produced Date Production BBL MCF BBL Corr API Gravity Choke First Press Flwg SI Press Production - Interval B Date First Date Date First Production - Interval B Date First Press Production - Interval B Date First Production BBL Gas Water BBL Corr API Gravity Date First Production First Press Csg Press Press BBL BBL MCF BBL Corr API Gravity Date First Production Method Gravity Date First Rate BBL Gas BBL Water BB															71417	1010	
Producted OB/19/2012 Date OB/22/2012 24 Production BBL MCF Date First Orduced Date Tested Date Tested Date First Orduced Date First Orduced Date First Orduced Date Tested Date Tested Date Tested Date Tested Date Orduced Dat	28. Product	tion - Interval	Α	L									ž P	Ur. a		<u>د ـــــد</u>	
O8/19/2012 08/22/2012 24 — 98.0 112 0 212 0 40 4 0.60 ELECTRIC PUMPING UNIT Choke Tog Press Flwg S1 70 0 — 98 112 212 1143 POWACCEPTED FOR PECOPTE Oate First Toduced Date Tested Production BBL MCF MCF BBL MCF	Date First Produced												Product	on Method			
Size Flwg SI Press 70 0 Press 70	08/19/2012	1			l			l l				•		ELECTR	IC PU	MPING UNIT	
28a Production - Interval B Date First Test Date Test Date Test Date Tested Production BBL MCF BBL Corr API Gas Gravity OCT 2 7 2012 Choke Tbg Press Csg Press Rate BBL MCF BBL Ratio Size Flwg Press Rate BBL MCF BBL Ratio	Choke Size	Flwg	Press		BBL	1	MCF	BBL	Ratio			1 AC	'CF	PTFD	FN	R RFC	<u>orn</u>
Date First Test Date Date Test Date Date Date Test Date Date Date Date Date Date Date Dat	28a Produc				1 30	1	112		4	1143		101111	<u> </u>	ILLU	10	11 11 11 11 11	
Choke Tbg Press Csg Flwg Press Rate BBL Gas Water Ratio Well Status Gas Oil Ratio Well Status Amount Contents Amount Contents Amount Contents Choke Size Flwg Press Rate BBL MCF BBL Ratio	Date First	Test	Hours									-	Product	on Method	-		——
Choke Tby Press Csg 24 Hr Rate BBL Gas Water Gas Oil Ratio Well Status SI	Produced	Date	Tested	Production	BBL	1	MCF ,	BBL	Согг	API	Gravit	ty		OCT	27	2012	
A CONTRACT	Choke Size	Flwg								Dil	Well S	Status		111	<u>- · · · · · · · · · · · · · · · · · · ·</u>	3	
	(See Instruct		cos for ad	ditional date	7 OP PO	prea	ide)	1					יחוט	ALLOET	ANII	MANAGEMI	FNT

ELECTRONIC SUBMISSION #153898 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b Prod	uction - Inter	val C			<u> </u>									
Date First Test Hours Produced Date Tested			Test Production	BBT ,	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravi	ity	Production Method				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well	Status	L		. , , , , , , , , , , , , , , , , , , ,		
28c. Prod	uction - Inter	val D		1		l								
Date First Produced	Test Hours Test Oil Production BBL			Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravi	ity	Production Method	-				
Choke Size							Gas Oıl Ratio	Well	Status	,		·		
29, Dispo SOLI	sition of Gas	(Sold, usea	for fuel, ver	ited, etc.)	-									
	nary of Porou		=	-				_	31. For	mation (Log) Mai	rkers	<u>,</u>		
tests,	all importanincluding dep scoveries	t zones of poth interval	orosity and corosity and corosi	contents the ion used, tin	reof: Corec ne tool ope	d intervals ar en, flowing a	nd all drill-stem nd shut-in pressure	es						
	Formation		Тор	Bottom		Descript	cions, Contents, etc	c.		Top Meas. Depth				
RUSTLEF SALADO YATES QUEEN SAN AND GLORIET YESO 32. Addit	RES	s (include	398 699 1031 1916 2632 4022 4102	937	SSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSS	ANHYDRITE SALT SANDSTONE SANDSTONE & DOLOMITE DOLOMITE & LIMESTONE SANDSTONE DOLOMITE & ANHYDRITE			RUSTLER TOP SALT YATES QUEEN SAN ANDRES GLORIETA YESO			398 699 1031 1916 2632 4022 4102		
Logs	will be mai	ea.		,										
1. Ele	e enclosed attended a	nanical Log		• ′	n	2. Geolog 6. Core A	•		. DST Re	port	4. Direction	Directional Survey		
34. I here	by certify tha	at the foreg	Elec	tronic Subn Fo	nission #1: or COG O	53898 Verifi PERATING	correct as determined by the BLM VG LLC, sent to the JRT SIMMONS	Well Infor ie Carlsba	mation Sy	ystem.	ched instructi	ons)		
Name	:(please prın	t) CHASIT	Y JACKSO	N			Title F	PREPARE	ER					
Signa	ture	(Electro	nic Submis	sion)		Date 10/08/2012								
Title 18 U	J S C. Section Ited States as	n 1001 and ny false, fid	Title 43 U.S titious or fra	S.C. Section dulent state	1212, mal ments or re	ke it a crime epresentation	for any person knows as to any matter	owingly an within its	d willfully jurisdictio	y to make to any on.	lepartment or	agency		