

DEVON ENERGY PRODUCTION COMPANY LP

Well Name	GOODNIGHT 1 FEE 1H	Field	LE RANCH UNASSIGNED
Location	2585' FNL & 1980' FEL; SEC 1-T12S-R28E	County	CHAVES
Elevation	3694.7' KB; 3674.7' GL; 20' KB to GL	State	NM
API#	30-005-64132	Spud Date	1/3/11
Prepared by	Ronnie Slack	Compl Date	9/7/11
		Date	10/30/12
		Rev	

PROPOSED P&A WELLBORE SCHEMAT

Proposed:

- A. Perf sqz holes @ 425'
- B. Circulate 255 sx inside/out to surf
- C. Cut wellhead off, set dry hole marker
(T. Salt ~134, B. Salt ~425)

MD	TVD	INC
6900	6896	1
7275	7270	10
7370	7362	20
7465	7448	31
7560	7525	42
7715	7633	52
7777	7667	62
7904	7717	73
8066	7751	84
8192	7759	89
8214	7759	91
8752	7753	88
9229	7762	90
9702	7757	90
10365	7768	88
10843	7774	87
11312	7797	89
11480	7797	91

9 ppg mud

17 5" Hole
13-3/8", 68#, J55, BTC @ 2,235'
Cmt'd w/1575 sx to surface

Proposed:
Spot 25 sx cmt @ 2,285. Tag TOC.
(calc toc @ 2,135')

9 ppg mud

Proposed:
Spot 25 sx cmt @ 3,020
(calc toc @ 2,870') (T. Glorieta 3019')

9 ppg mud

DV Tool @ 5,522'

Proposed:
Spot 45 sx cmt @ 5,575. Tag TOC.
(calc toc @ 5,300') (T. Abo 5,350')

9 ppg mud

Proposed:
Set CIBP @ 8,088'. Spot 25 sx cement on top. Tag TOC.
(calc toc @ 7,938')
"H" cmt

8-3/4" Hole
7", 26#, P110, LTC & BTC @ 8,269'
Cmt'd w/1035 sx
Calc TOC @ 1000'

6-1/8" Hole
4-1/2", 11.6#, P110, BTC Liner from 8,138' to 11,475'

11,480' MD
7,797' TVD
90° INC

Stage 9
8,472

Stage 7
9,177

Stage 5
9,928

Stage 3
10,719

Stage 1
11,465'

Stage 10
8,324

Stage 8
8,824

Stage 6
9,574

Stage 4
10,325

Stage 2
11,072'

MISSISSIPPIAN OPEN COMPLETION

10/31/2012.
Revised Schematics
acceptable or better.
plus revision.
Attach to
Sunday Instant.
fj