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Form 3160-3  
(April 2004)

APR 30 2012

OPERATOR'S COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**BOPCO WTD PRODUCTION**  
Use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE**- Other instructions on reverse side

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
BOPCO, L. P.

3a. Address  
P. O. Box 2760, Midland, TX 79702

3b. Phone No. (include area code)  
432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: SWNE, 1,400' FNL, 635' FWL, Sec 12, T24S, R30E Lat N32.235658, Long W103.840428  
Bottom Hole: 2,295' FSL, 2,580' FWL, Sec 2, T24S, R30E, Lat N32.245803, Long W103.851425

5. Lease Serial No.  
(SHL) E 5229, (BHL) LC 068905

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.  
Poker Lake Unit NMNM 71016X

8. Well Name and No.  
Poker Lake Unit #327H

9. API Well No.  
16015-39251

10. Field and Pool, or Exploratory Area  
Poker Lake NW (Delaware)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 01/21/2012. Drill 17-1/2" hole to 795'. Ran 2 jts 13-3/8", 48#, J-55, STC and an additional 17 jts 13-3/8", 48#, H-40, STC to 792'. Pump 30 bbls FW spacer followed by lead 370 sks Cemex Class C + additives (13.5 ppg, 1.75 cu ft/sk). Followed by 470 sks tail cement Cemex Class C + additives (14.8 ppg, 1.35 cu ft/sk). Displace with 112.5 bbls FW. Bump plug @ 975 psi, floats held. Circ 369 sks of lead cement to surface. WOC 26 hrs. Test 13-5/8" casing, pipe rams, blind rams, choke manifold valves and manual choke to 250 psi low 2,000 psi high. Drill 12-1/4" hole to 4,156'. Ran a total of 101 jts of 9-5/8", 40#, J-55, LTC, set at 4,156'. Pump 30 bbls FW spacer followed by lead slurry 1,100 sks 35/65 Class C + additives (12.5 ppg, 1.90 cu ft/sk) followed by tail slurry 250 sks Class C Neat (14.8 ppg, 1.33 cu ft/sk). Displace with 308 bbls FW @ 250 psi. Slowed remainder of displacement to 3 bpm @ 1,686 psi. Bump plug @ 1,686 psi, floats held. Circ 340 sks of cement to bin. Test 13-5/8", annular, pipe rams, blind rams, HCR, two kill valves, upper and lower kelly valve, 4" stand pipe, 4" pump valves and choke manifold to 3,000 psi high & 250 psi low. Test 9-5/8" casing to 1,500 psi - good test. Drill 8-3/4" hole to 9,075'. Ran a total of 202 jts 7", 26#, N-80, LTC, set at 9,075'. Pump 20 bbls FW + red dye followed by 106 bbls of lead cement (220 sks) + additives (10.2 ppg, 2.70 cu ft/sk) followed by tail 75 bbls of tail (255 sks) + additives (13.0 ppg, 1.64 cu ft/sk). Displace with 345 bbls of 8.6 ppg mud. Plug did not bump, held 450 psi. Bled 1/2 bbl, floats held. Circ 76.5 bbls (159 sks) off DV tool. Pump second stage 20 bbls of FW + red dye followed by 151 bbls of lead cement (315 sks) + additives (10.2 ppg, 2.70 cu ft/sk) and 24 bbls of tail (100 sks) + additives (14.8 ppg, 1.33 cu ft/sk). Drop plug and displace with 191 bbls of 8.6 ppg mud. Circ 24 sks to surface. Test annular to 2,500 psi high & 250 psi low. Test 8-3/4" casing to 1,750 psi - good test. Drill 6-1/8" hole to a depth of 12,704' (7,897' TVD). Ran 78 jts 4-1/2", 11.6#, HCP-110, S-3 liner top packer with 11 OH packers, and 12 sleeve expansions to a depth of 12,710', top of completions system set @ 9,900', shoe @ 12,674'. Installed tubing head and tested to 1,500 psi - test good. Rig released on 02/17/2012.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) Whitney McKee

Signature Whitney McKee

Title Engineering Assistant

Date

03/28/2012

Accepted for record

NMOCD R. Dade r/dade

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date APR 21 2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)