

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
1. WELL API NO. 30-015-40207										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name Coral PWU 28 6. Well Number: 3H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					<div style="border: 2px solid black; padding: 10px; font-size: 1.2em;"> RECEIVED OCT 29 2012 NMOC D ARTESIA </div>					
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.										
10. Address of Operator 333 W SHERIDAN AVE. OKLAHOMA CITY, OK 73102					9. OGRID 6137 11. Pool name or Wildcat Parkway West; Bone Spring					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	28	19S	29E		330	South	1675	East	Eddy
BH:	B	28	19S	29E		302	North	1653	East	Eddy
13. Date Spudded 7/2/12		14. Date T.D. Reached 7/22/12		15. Date Rig Released 7/24/12		16. Date Completed (Ready to Produce) 10/8/12		17. Elevations (DF and RKB, RT, GR, etc.) 3300' GL		
18. Total Measured Depth of Well 12,302' MD; 7,915' TVD				19. Plug Back Measured Depth 12,292'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL; CNL; IND; Caliper		
22. Producing Interval(s), of this completion - Top, Bottom, Name 8,500' - 12,262' - Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48#		308'		17 1/2"		430sx HalcemC; Circ 44sx to surf		
9 5/8"		40#		3,185'		12 1/4"		780sx HLC, 315sx Halcem C; Circ 72 sx to surf		TOC @ 3270'
5 1/2"		17#		12,295'		8 3/4"		205sx H, 430sx H, 1210sx H		
24. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
26. Perforation record (interval, size, and number) 8,500' - 12,262' - (5 Stages) w/ 175 Total Holes 1 st perf pp: 1156' FSL 1724' FEL						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						8,500' - 12,262'		Acidized w/ white sd 20/40 1,863,305#; 100 mesh 50,399#; HCL Acid 15,000g; CRC-16/30 306,365#		
								(Please see attached details)		
28. PRODUCTION										
Date First Production 10/8/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 10/8/12	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 180	Gas - MCF 240	Water - Bbl. 850	Gas - Oil Ratio 1,333.333			
Flow Tubing Press. 400#	Casing Pressure 500#	Calculated 24-Hour Rate	Oil - Bbl. 180	Gas - MCF 240	Water - Bbl. 850	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude
Longitude
NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Printed
Signature:
Name :
Title:
Date:
E-mail Address:

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 325'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1090'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Tansil 1117'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1220'	T. Devonian	T. Cliff House	T. Leadville
T. 7 Rivers 1560'	T. Silurian	T. Menefee	T. Madison
T. Queen	T. Montoya	T. Point Lookout	T. Elbert
T. Grayburg 2418'	T. Simpson	T. Mancos	T. McCracken
T. San Andres 2776'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. Ellenburger	Base Greenhorn	T. Granite
T. Paddock	T. Gr. Wash	T. Dakota	
T. Blinebry	T. Delaware 3353'	T. Morrison	
T. Tubb	T. Bone Springs 5331'	T. Todilto	
T. Drinkard	T. 2 nd Bone Spring Line 7116'	T. Entrada	
T. Abo	T. 2 nd Bone Spring Ss 7900'	T. Wingate	
T. Wolfcamp	T.	T. Chinle	
T. Penn	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....3353'to...5331'
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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