Form C-105 Submit to Appropriate District Office State of New Mexico Five Copies July 17, 2008 Energy, Minerals and Natural Resources District I 1625 N French Dr., Hobbs, NM 88240 1. WELL APINO. District II 1301 W Grand Avenue, Artesia, NM 88210 30-015-37590 OIL CONSERVATION DIVISION District.III 2. Type Of Lease 1000 Rio Brazos Rd, Aztec, NM 87410 1220 South St. Francis Dr. X STATE ☐ FEE ☐ FED/INDIAN District IV Santa Fe, NM 87505 1220 S St Francis Dr , Santa Fe, NM 87505 State Oil & Gas Lease No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4 Reason for filing 5. Lease Name or Unit Agreement Name X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) Elk Wallow 11 State 6 Well Number C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC) 3н Type of Completion OTHER ■ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR 8 Name of Operator 9 OGRID Number 7377 EOG Resources, Inc. NMOCD ARTES 11 Pool name or Wildcan 10. Address of Operator P.O. Box 2267 Midland, TX 79702 Pierce Crossing; Bone Spring, East N/S Line | Feet from the | E/W Line | County Township Range Feet from the 12 Location Unit Letter Section Lot Surface. 1650 11 25S 29E 140 North East Eddy В BH. 0 11 25S 29E 377 South 1838 East Eddy 13. Date Spudded 14 Date T D Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF & RKB, RT, GR, etc) 3/18/12 3061'GR 2/24/12 3/16/12 7/31/12 19. Plug Back Measured Depth Was Directional Survey Made 21 Type Electric and Other Logs Run 18 Total Measured Depth of Well 11890 MD; 7332 V 11870 22. Producing Interval(s), of this completion - Top, Bottom, Name 7580' - 11840' Bone Spring CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13-3/8 54.5 692 17-1/2 600 C 9-5/8 40 4732 12-1/4 1200 C 8-3/4 5-1/2 17 11870 375 C - 1675 H 24. LINER RECORD 25. TUBING RECORD SIZE TOP **BOTTOM** SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8 7434 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7580 - 11840, 0.39", 720 holes. 7580 - 11840 Frac w/ 5441 bbls 7.5% HCl acid, 2629629 lbs 100 mesh sd, 3255788 lbs 40/70 sd, 127356 bbls load. **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in) 7/31/2012 Flowing Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio Test Period 8/14/12 24 29/64 570 2634 1093 1917 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API -(Corr.) Hour Rate 2140 860 48.0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold 31. List Attachments C-103, C-104, directional survey 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude Longitude NAD: 1927 1983 I hereby certify than the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature E-mail address Stan Wagner Title Regulatory Analyst Date 8/15/12 Name

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico		
T. Anhy	T. Canyon 3220'	T. Ojo Alamo	T. Penn "A"	
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"	
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville	
T. Oueen	T. Silurian	T. Menefee	T. Madison	
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson	T. Mancos	T. McCracken	
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite	
T. Blinebry	T. Gr. Wash	T. Dakota		
T. Tubb	T. Delaware Sand	T. Morrison		
T. Drinkard	T. Bone Springs 6953	T. Todilto		
T. Abo	T. Rustler 655'	T. Entrada		
T. Wolfcamp	T. Lamar 3192'	T. Wingate		
T, Penn	T. 1st Bone Spring 7879'	T. Chinle		
T. Cisco (Bough C)	T.	T. Permain		

			OIL OR GAS SANDS OR ZONES	
No. 1, from	····to ·····	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
Include data on rate of water	IMPOR inflow and elevation to which w	TANT WATER SANDS		·
		feet		
No. 2, from	to	feet	***************************************	
No. 3. from	to	feet		
	LITHOLOGY RECO	ORD (Attach additional sheet if	fnecessary)	

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology