State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

1301 W Grand A <u>District III</u> 1000 Rio Brazos				10		il Conservatio	ion Division .					to appropriate District Office		
District IV 1220 S. St. France				05		20 South St. Santa Fe, NN		r.			AME	NDED REPOF	RT	
	I.			ST FO	RALL	LOWABLE .	AND AUT	ГНО			<u> </u>	SPOR	RT	
Operator n								l	<sup>2</sup> OGRID Nu	ımber	01536	•		
MURCHISON OIL & GAS, INC. 1100 MIRA VISTA BLVD. PLANO, TX 75093-4698									<sup>3</sup> Reason for TEST A	Date				
<sup>4</sup> API Number 5 Pool Name DOG						NYON; WOLFO		<sup>6</sup> Pool Code 17970						
<sup>7</sup> Property Code <sup>8</sup> Property N										<sup>9</sup> Well Number				
	485 rface I	Location			CAR	RBON VALLEY	/ 25 FED CO	<u>M</u>				8H		
Ul or lot no. Section 25		on Township		Range Lot Idn 27E		Feet from the 1780	North/South Line SOUTH		Feet from the	1	East/West line EAST		County EDDY	
11 Bo	ttom H	Iole Lo	catio	n										
UL or lot no. Section L 25				Range 27E	Lot Idn	Feet from the 1923	ne North/South line SOUTH		Feet from the			ie	County EDDY	
Lse Code F Cod		Code	hod	<sup>14</sup> Gas Connection Date 11/01/12 est.		<sup>15</sup> C-129 Perm	Permit Number		C-129 Effective	fective Date		C-129 Expiration Date		
III. Oil a		is Tran	spor	ters										_
18 Transpor OGRID	rter					19 Transpor and Ad				2	<sup>20</sup> O/G/W	_		
036785					1	DCP MIDST: 0 DEST DR., ST	,						G	
15.2	T.					MIDLAND,		,					diversity of	
239284				-	OCCIDE		GY MARKETING, INC.				***	<u>Marian</u>	0	
,						P.O. BOX HOUSTON, TX						7		
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1,000	2						RECEIVED					1131	A STATE OF THE STA	
							OCT <b>2 9</b> 2012							white the
							NMOCD ARTESIA							
IV. Well						<u>.</u>								
<sup>21</sup> Spud Date 08/23/12		<sup>22</sup> Ready 11/01/12		1		<sup>23</sup> TD ,496' MD	<sup>24</sup> PBTD N/A		<sup>25</sup> Perfor	ations			<sup>26</sup> DHC, MC	
<sup>27</sup> He	ole Size	e		<sup>28</sup> Casing & Tubir		ng Size	<sup>29</sup> D	epth S	et		<sup>30</sup> S:	acks Cei	ment	_
12	2.25"				9.625"		1,092'				1020			
8.75"							6,382'				841			
6.125"			4.:				1(	10,491'		В	Baker Pinpoint Frac Slee			
X7 XX7-11	T -4 D													
V. Well  31 Date New			Dalive	ery Date	33 .	Test Date	34 Test	· I ang	4h 35 r	Гbg. Pre	COLLEG	36 (	Csg. Pressure	
11/01/12 est.		11/0	11/01/12 est.				<sup>34</sup> Test Lengt 24 HRS		in .	bg. Fre.	ssure			
<sup>37</sup> Choke Size			<sup>38</sup> Oil			<sup>9</sup> Water	40	Gas	v				Test Method Pumping	
<sup>42</sup> I hereby cer									OIL CONSE	RVATIO	N DIVIS	SION	<u> </u>	_
been complied complete to th						e is true and	200							
Signature:							Approved by:							
Printed name Jack Rankin							Title: () - /							
Title:							Approval Date.							
Vice President Operations E-mail Address:									11-6-12					
Date: 1	0/26/12		Pho	one: 972	2-931-070	0	approv	10 d=	LM M M	th os	n n	1 201.	2. orler	-