NEW MEXICO OIL CONSERVATION DIVISION

This form is <u>not</u> to be used For reporting Packer Leakage Test in Northwest New Mexico SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST Well Operator Yates Petroleum Corporation Lease Tidwell "ED" Fee No. ___1

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	Atoka (Wildcat)	None	None	CSG	
Lower Completion	Kennedy Farms Atoka	Gas	Compressor		
3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		LOW TEST NO.	-	111/13	
Both zones sho	ut-in at (hour, date): 10/10/2012			Upper	Lower
Well opened at (hour, date): 10/11/2012 9:05am				O 1	Completion
ndicate by (X) the zone producing				XXX
Pressure at beginning of test				0.0#	317#
Stabilized? (Yes or No)				Yes	Yes
Maximum pre	ssure during test			0.0#	317#
Minimum pres	ssure during test			0.0#	156#
Pressure at co	nclusion of test			0.0#	160#
Pressure change during test (Maximum minus Minimum)				0.0#	161#
Pressure chang	ge during test (Maximum minus Minimut	n)			
Was pressure	change an increase or a decrease?		Total Time On	Stable	Decrease
Was pressure Well closed at Dil Production	change an increase or a decrease? (hour, date): 10/12/2012 9:05	am P Gas Prod	Fotal Time On Production	Stable 24 hours	Decrease
Was pressure well closed at Dil Production During Test:	change an increase or a decrease?	am P Gas Prod ; During To	Total Time On reduction luction 50.1	Stable 24 hours	Decrease
Was pressure well closed at Dil Production During Test:	(hour, date): 10/12/2012 9:05 0	am P Gas Prod ; During To	Total Time On reduction luction est 50.1	Stable 24 hours	Decrease
Was pressure of Well closed at Dil Production During Test: Remarks:Wi	change an increase or a decrease?	am P Gas Prod ; During To	Total Time On reduction luction lest 50.1 e is zero	Stable 24 hours	Decrease
Was pressure of Well closed at Dil Production During Test: Remarks:Wi	(hour, date): 10/12/2012 9:05 (hour, date): 10/12/2012 9:05 (bbls; Grav	Gas Prod Gas Prod ; During To luce pressur	Total Time On reduction luction lest 50.1 e is zero	Stable 24 hours MCF; GOR Upper	Decrease
Was pressure well closed at Dil Production During Test:	change an increase or a decrease? (hour, date): 10/12/2012 9:05 0 bbls; Grav. 1dcat Atoka will not production at (hour, date):	Gas Prod Gas Prod ; During To luce pressur	Total Time On reduction huction est 50.1 e is zero	Stable 24 hours MCF; GOR Upper Completion	Decrease
Was pressure of Well closed at Dil Production During Test: Remarks:Wi Both zones showell opened a	(hour, date): 10/12/2012 9:05 (hour, date): 10/12/2012 9:05 0 bbls; Grav. 1dcat Atoka will not production at (hour, date): 1t (hour, date):	Gas Prod Gas Prod ; During To luce pressur	Total Time On Production Lection Lest 50.1 e is zero	Stable 24 hours MCF; GOR Upper Completion	Decrease
Was pressure of Well closed at Dil Production During Test: Remarks: Will Both zones showed a lindicate by (X) Pressure at be	(hour, date): 10/12/2012 9:05 (hour, date): 10/12/2012 9:05 0 bbls; Grav. 1dcat Atoka will not production at (hour, date):	am P Gas Prod ; During To	Total Time On reduction luction lest 50.1 e is zero	Stable 24 hours MCF; GOR Upper Completion	Decrease
Was pressure of Well closed at Dil Production During Test:	(hour, date): 10/12/2012 9:05 (hour, date): 10/12/2012 9:05 0 bbls; Grav. 1dcat Atoka will not production at (hour, date): 1t (hour, date):	Gas Prod Gas Prod ; During To luce pressur	Total Time On Production Lest 50.1 e is zero	Stable 24 hours MCF; GOR Upper Completion	Decrease
Was pressure of Well closed at Dil Production During Test: Remarks:	(hour, date): 10/12/2012 9:05 (hour, date): 10/12/2012 9:05 0 bbls; Grav. 1dcat Atoka will not production at (hour, date): 1t (hour, date): 1t (hour, date)	Gas Prod Gas Prod ; During To luce pressur	Total Time On reduction luction lest 50.1 e is zero	Stable 24 hours MCF; GOR Upper Completion	Decrease
Was pressure of Well closed at Dil Production During Test: Remarks: Will Both zones showed a lindicate by (X Pressure at be Stabilized? (Maximum pressure minimum pressure at the Minimum pressure at	(hour, date): 10/12/2012 9:05 (hour, date): 10/12/2012 9:05 0 bbls; Grav. Idcat Atoka will not production at (hour, date): 1 It (hour, date): 1 It (hour, date): 1 It (some producing. 1 It (some producing test. 1 It (some producing	am P Gas Prod ; During To	Total Time On Production Suction Sest 50.1 e is zero	Stable 24 hours MCF; GOR Upper Completion	Decrease
Was pressure of Well closed at Dil Production During Test:	change an increase or a decrease?	Gas Prod.; During To	Total Time On Production Lettion Lest 50.1 e is zero	Stable 24 hours MCF; GOR Upper Completion	Lower Completion
Was pressure of Well closed at Dil Production During Test: Remarks:	change an increase or a decrease?	Gas Prod Gas Prod ; During To luce pressur	Total Time On Production Lection Lest 50.1 e is zero	Stable 24 hours MCF; GOR Upper Completion	Lower
Was pressure of Well closed at Dil Production During Test: Remarks:	change an increase or a decrease? (hour, date): 10/12/2012 9:05 0 bbls; Grav. Idcat Atoka will not production at (hour, date): If the zone producing If the zone producing If so or No) Inclusion of test Ige during test (Maximum minus Minimu change an increase or a decrease?	Gas Prod ; During To luce pressur	Total Time On Production Suction Set 50.1 e is zero	Stable 24 hours MCF; GOR Upper Completion	Lower
Was pressure of Well closed at Dil Production During Test: Remarks:	change an increase or a decrease? (hour, date): 10/12/2012 9:05 0 bbls; Grav. 1dcat Atoka will not production at (hour, date): 2) the zone producing	Gas Prod ; During To luce pressur	Fotal Time On Production Let is zero Total Time On Production	Stable 24 hours MCF; GOR Upper Completion	Lower

I hereby certify that the information herein contained is true and complete to the best of my knowledge. Operator Wildcat Measurement Service, Inc. New Mexico Oil Conservation Division Assepted for record /8/12 Title Don Norman/Technician E-mail Address dnorman@wildcatms.com Date 10/29/2012



