Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No 1004-0137

,			BUREAU	J OF L	AND	MAN	AGEMI	ENT		1	NOV	072	(12	Expi	res July	31, 2010	
	WELL (COMPL	ETION O	RRE	COV	/IPLE	TION	REPOI	RT	AND L	~~		7 7	ease Serial	No. '523		
la. Type of	Wall =	Oil Wall	- Cac V	الم/ا	<u>— D</u>	n/ 6	Other			1 (/)	AAC)(:	I) AH	16-16	Indian, All	ottee o	r Triba Na	ma
	Completion			Worl			Deeper		Dlug	Back	Dıff.	Dague	"	muian, An	ollee oi	i ilibe na	ine
o. Type of			er	_		' L	Беереі	. LJ'	riug	Dack	U Din.	Kesvi	7 0	nit or CA A	greem 802	ent Name	and No
2. Name of YATES	Operator PETROLE	UM COR	PORATION	-Mail: ti	nah@	Contact yatesp	: TINA I etroleui	IUERTA n.com	4					ease Name GRATEFUL			AL COM 2H
3. Address	105 SOU ARTESIA		RTH STREE 210	Τ				a. Phone h. 575			e area cod	e)	9. A	Pl Well No		15-38518	-00-S1
4. Location	of Well (Re	port locati	on clearly an	d in acc	ordan	ce with	Federal	equirem	ents)*				Field and Po	ool, or	Explorator	у
At surfa	ce SENE	1650FNI	_ 330FEL										11. 3	Sec., T., R.,	M., or	Block and	Survey
At top p		•	elow SEN		FNL:	330FEI	-						12. (County or P		185 R291	E Mer NMP
At total	•	NW 201	7FNL 369FV	VL ate T.D.	Dogo!	and .		1 14 1	Doto	Commiss	ad			EDDY Elevations (DE VI	NI D DT CI	
14 Date Sp 03/31/2			05	11/201	2	ieu				Complet A 1/2012	Ready to	Prod	17.	349	94 GL	5, K1, GL)*
18. Total D	epth:	MD TVD	12247		19. I	Plug Ba	k T.D ·	ME TV		12	201	20 De	pth Bri	idge _, Plug Se		MD TVD	
21. Type E	lectric & Oth -RESLATE	er Mecha	nical Logs R	un (Subr	nit co	py of ea	ich)					s well core S DST run	d ²	No No	□ Yes	(Submit a	nalysis)
												ectional Su	rvey?	No No	Yes	S (Submit	analysis)
23. Casing a	nd Liner Rec	ord (Repo	ort all strings				Ia					1					
Hole Sıze	Size/G	rade	Wt. (#/ft.)	Top (MD		Botto (MD		ge Cemer Depth	nter		of Sks. & of Cement	Slurr (Bl	y Vol 3L)	Cement '	Гор*	Amou	nt Pulled
26.000	<u> </u>	20.000					40								0		
17 500	<u> </u>	375 J-55	48 0			370					440		0			<u> </u>	
12.250		25 K-55	36.0				301			930					0		
8.500	8.500 5.500 HCF		17 0	0		12	203	8117		1060		50			2400		
					_				_								
24 Tubing	Record			l			1.			l		_1		<u> </u>		<u> </u>	
	Depth Set (N	(D) P	acker Depth	(MD) T	Siz	e I I	Depth Se	(MD)	Гр	acker De	pth (MD)	Size	T D	epth Set (M	<u>n) T</u>	Packer De	epth (MD)
2.875		7400	acite: Bepin	()	0.2		opai se	(1412)	H	ucher 150	pui (ivib)	1 5120	+-	opai set (ivi		1 deker 15	ptii (ivio)
25. Produci				L			26. Per	oration I	Reco	ord					L		
Fo	ormation	$\neg \neg$	Тор		Bot	tom		Perfora	ated	Interval		Size		No. Holes	T	Perf. St	atus
A)	BONE SPI	RING		12133				8171 TO 12133			_			frac ports			
B)										<u>.</u> .							
C)																	-
D)	•																
27. Acid, Fr	racture, Treat	ment, Cer	nent Squeeze	e, Etc													
	Depth Interva								Ar	nount and	d Type of	Material					
	817	1 TO 12	133 See well	file for a	cid ar	d frac tr	eatments						T) E	CLA	MA'	(OlT	
										<u></u> .				IE 12.			
			- 										101) F. 16	-4		
28. Product	ion - Interval	A	I														
Date First	Test	Hours	Test	Oil		ias	Water		Oil Gra		Gas		Product	ion Method		-	
Produced 06/25/2012	Date 07/12/2012	Tested 24	Production	BBL 224.0		1CF 149 0	BBL 19	20	Corr. A	API	Grav	ity	ļ	ELECTE	RIC PUI	VIPING UN	IT - D
Choke	Tbg Press	Csg	24 Hr	Oil		ias	Water		Gas Or	1.	Well	Status 1	1. U	TENF	AN	7777	
Size	Flwg SI	Press	Rate	BBL 224	N	1CF 149	BBL 1	92 · R	Ratio				L	ILVI	UIN	ILLO	UND
28a Produc	tion - Interva	l l B		224			1 '					1	Г				
Date First	Test	Hours	Test	Oil		ias	Water		Dıl Gra		Gas	1	Product	ion Method	A ^	MED I	-+
Produced	Date	Tested	Production	BBL	N	1CF	BBL	l c	Corr A	API	Grav	nty		NOV	4 2	1012	
Choke Size	Tbg Press	Csg ·	24 Hr Rate	Oil BBL		ias ICF	Water BBL		Gas Öi	il	Well	Status	1_	flom	7		
SIZE	Flwg SI	Press		DDL			DDL	l K	Ratio			1/0	IIRTA	U OF LAN	ID MA	ANAGEM	ENT

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #143725 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

CARLSBAD FIELD UFFICE

	b Produ	uction - Inter	rval C			•								
Press Production Production Production Production Production Production Production Press P											Production Method			
Due Frieduced Due Tenerd Due Fronduction BBL MCF BBL Corr API Grandy Production Method Chole Due Tenerd Production BBL MCF BBL Corr API Grandy Production Method Chole BBL Corr API Grandy Status State Due Tener Due Te	:e	Flwg							· \	ell Status				
Date Tested Production BBL MCF BBL Corr API Gravity	c. Produ	L uction - Inter	rval D											
Press Rare BBL MCF BBL Rare											Production Method			
SOLD 30 Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc Name RUSTLER TANSILL 11118 1118 11229 TANSILL 1118 1118 11230 1597 SEVEN RIVERS 1230 1597 SEVEN RIVERS 12244 SEVEN RIVERS QUEEN QUEEN GRAYBURG 2639 SAN ANDRES 3157 4207 BONE SPRING 4208 12247 32 Additional remarks (include plugging procedure). CONTINUED: 44 ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC TOP-BOTTOM-AMOUNT AND TYPE OF MATERIAL 11665-1000G 7-1/2% HCL ACID, 121326LB SAND 11365-1000G 7-1/2% HCL ACID, 121329LB SAND 11366-1000G 7-1/2% HCL ACID, 121629LB SAND 11366-1000G 7-1/2% HCL ACID, 121629LB SAND 1137-1000G 7-1/2% HCL ACID, 121029LB SAND 1138-1000G 7-1/2% HCL ACID, 121029LB SAND 1139-1000G 7-1/2% HCL ACID, 121029LB SAND 130-1000G 7-1/2% HCL ACID, 121029LB SAND 1319-1000G 7-1/2% HCL ACID, 121029LB SAND		Flwg							W	ell Status		<u> </u>		
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc Name RUSTLER TANSILL 1118 1229 YATES 1230 1597 SEVEN RIVERS 1598 2224 QUEEN 2225 QUEEN 2225 QUEEN 2225 QUEEN 2226 QUEEN 2403 SAN ANDRES 3157 4207 BONE SPRING 3157 4207 BONE SPRING 32. Additional remarks (include plugging procedure). CONTINUED: 44 ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC TOP-BOTTOM-AMOUNT AND TYPE OF MATERIAL 11665-1000G 7-1/2% HCL ACID, 121326LB SAND 11356-1000G 7-1/2% HCL ACID, 121229LB SAND 11356-1000G 7-1/2% HCL ACID, 121236LB SAND 11366-1000G 7-1/2% HCL ACID, 121236LB SAND 11376-1000G 7-1/2% HCL ACID, 121029LB SAND 1376-1000G 7-1/2% HCL ACID, 121029LB SAND 1376-1000G 7-1/2% HCL ACID, 121029LB SAND 13776-1000G 7-1/2% HCL ACID,			S(Sold, use	d for fuel, ver	ited, etc.)	1	!							
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc Name RUSTLER TANSILL 1118 1229 YATES 1230 1597 SEVEN RIVERS 1230 1597 SEVEN RIVERS 12265 2638 GRAYBURG 2639 SAN ANDRES 3157 4207 BONE SPRING 3157 4207 BONE SPRING 32247 4 ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC TOP-BOTTOM-AMOUNT AND TYPE OF MATERIAL 11655-1000G 7-1/2% HCL ACID, 121386LB SAND 11356-1000G 7-1/2% HCL ACID, 121389LB SAND 11356-1000G 7-1/2% HCL ACID, 121289LB SAND 11356-1000G 7-1/2% HCL ACID, 121039LB SAND 11356-1000G 7-1/2% HCL ACID, 121039LB SAND 11397-1000G 7-1/2% HCL ACID, 121039LB SAND 11397-1000G 7-1/2% HCL ACID, 121039LB SAND 11397-1000G 7-1/2% HCL ACID, 121039LB SAND 33. Circle enclosed attachments* 1. Electrical/Mechanical Logs (I full set req'd) 2. Geologic Report 3. DST Report 4			us Zones (Include Aquif	ers):		,			I 31.	Formation (Log) Marke	rs		
RUSTLER TANSILL 1118 1229 YATES 1230 1597 SEVEN RIVERS 1598 2224 QUEEN QUEEN 2225 2638 GRAYBURG SAN ANDRES 3157 4207 BONE SPRING 4208 12247 32. Additional remarks (include plugging procedure). CONTINUED: 44 ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC TOP-BOTTOM-AMOUNT AND TYPE OF MATERIAL 11665-1000G 7-1/2% HCL ACID, 1213681B SAND 11512-1000G 7-1/2% HCL ACID, 1214829LB SAND 11512-1000G 7-1/2% HCL ACID, 121961B SAND 11197-1000G 7-1/2% HCL ACID, 1119746LB SAND 11197-1000G 7-1/2% HCL ACID, 1119746LB SAND 133. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd) 2. Geologic Report 3. DST Report 4	tests, in	including de	t zones of pth interva	porosity and only tested, cush	contents ther ion used, tin	eof Core ne tool op	d intervals ar en, flowing a	nd all drill-stem and shut-in press	sures					
TÄNSILL 1118 1229 YATES 1230 1597 YATES SEVEN RIVERS 1598 2224 QUEEN 2225 2638 QUEEN GRAYBURG 2639 3156 GRAYBURG SAN ANDRES 3157 4207 SAN ANDRES BONE SPRING 4208 12247 SAN ANDRES BONE SPRING 4208 12247 BONE SPRING ACID, TENERAL 11665-1000G 7-1/2% HCL ACID, 121382B.B SAND 11512-1000G 7-1/2% HCL ACID, 119746LB SAND 1197-1000G 7-1/2% HCL ACID, 119746LB SAND 1197-1000		Formation		Тор	Bottom		Descript	tions, Contents,	etc		Name	Top Meas. Depth		
CONTINUED: 44 ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC TOP-BOTTOM-AMOUNT AND TYPE OF MATERIAL 11665-1000G 7-1/2% HCL ACID, 121386LB SAND 11512-1000G 7-1/2% HCL ACID, 121829LB SAND 11356-1000G 7-1/2% HCL ACID, 121029LB SAND 11197-1000G 7-1/2% HCL ACID, 119746LB SAND 33. Circle enclosed attachments 1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4	NSILL TES VEN RI IEEN AYBUR N ANDI	IVERS RG PRES		1118 1230 1598 2225 2639 3157	1229 1597 2224 2638 3156 4207	7					TANSILL YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES		310 1118 1230 1598 2225 2639 3157 4208	
CONTINUED: 44 ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC TOP-BOTTOM-AMOUNT AND TYPE OF MATERIAL 11665-1000G 7-1/2% HCL ACID, 121386LB SAND 11512-1000G 7-1/2% HCL ACID, 121829LB SAND 11356-1000G 7-1/2% HCL ACID, 121029LB SAND 11197-1000G 7-1/2% HCL ACID, 119746LB SAND 33. Circle enclosed attachments 1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4													,	
CONTINUED: 44 ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC TOP-BOTTOM-AMOUNT AND TYPE OF MATERIAL 11665-1000G 7-1/2% HCL ACID, 121386LB SAND 11512-1000G 7-1/2% HCL ACID, 121829LB SAND 11356-1000G 7-1/2% HCL ACID, 121029LB SAND 11197-1000G 7-1/2% HCL ACID, 119746LB SAND 33. Circle enclosed attachments 1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4	, -	· · · · · · · · · · · · · · · · · · ·	C11-	<u> </u>										
	44 A0 TOP-E 11665 11512 11356 11197	TINUED: COID, FRACE BOTTOM-7- 5-1000G 7- 2-1000G 7- 6-1000G 7- 7-1000G 7-	ETURE, T AMOUNT 1/2% HC 1/2% HC 1/2% HC 1/2% HC tachments	REATMENT AND TYPE L ACID, 121 L ACID, 121 L ACID, 121 L ACID, 119	, CEMENT OF MATER 386LB SAN 829LB SAN 029LB SAN 746LB SAN	rial Id Id Id		zic Report		3 DST	· Report	4 Directio	nal Survey	
5. Suitary recited for proggang and content controlled				-	• •	ı	-			7 Other	•	4 Directio	nai Suivey	
34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached Electronic Submission #143725 Verified by the BLM Well Information System. For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/02/2012 (12KMS2641SE) Name (please print) TINA HUERTA Title REG REPORTING SUPERVISOR			•	Elect Committed	ronic Subn For YATE	ission #1 S PETRO	43725 Verif OLEUM CO	ied by the BLM PRPORATION URT SIMMON	M Well Inf , sent to t iS on 08/0	ormation he Carls 2/2012 (1	n System. bad (2KMS2641SE)	ed instructi	ons):	
Signature (Electronic Submission) Date 07/24/2012	Signat	ture	(Electro	onic Submis	sion)		Dat	Date 07/24/2012						

Additional data for transaction #143725 that would not fit on the form

32. Additional remarks, continued

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11042-1000G 7-1/2% HCL ACID, 121094LB SAND 10885-1000G 7-1/2% HCL ACID, 122400LB SAND 10728-1000G 7-1/2% HCL ACID, 121072LB SAND 10570-1000G 7-1/2% HCL ACID, 121682LB SAND 10570-1000G 7-1/2% HCL ACID, 121682LB SAND 10416-1000G 7-1/2% HCL ACID, 121539LB SAND 10261-1000G 7-1/2% HCL ACID, 120491LB SAND 10102-1000G 7-1/2% HCL ACID, 12083LB SAND 9946-1000G 7-1/2% HCL ACID, 12083LB SAND 9791-1000G 7-1/2% HCL ACID, 12083LB SAND 9633-1000G 7-1/2% HCL ACID, 129513LB SAND 9474-1000G 7-1/2% HCL ACID, 12928LB SAND 9315-1000G 7-1/2% HCL ACID, 122747LB SAND 9156-1000G 7-1/2% HCL ACID, 122747LB SAND 8996-1000G 7-1/2% HCL ACID, 127704LB SAND 8978-1000G 7-1/2% HCL ACID, 127704LB SAND 8578-1000G 7-1/2% HCL ACID, 127704LB SAND 8578-1000G 7-1/2% HCL ACID, 127704LB SAND 8519-1000G 7-1/2% HCL ACID, 127704LB SAND 8405-1000G 7-1/2% HCL ACID, 127704LB SAND 8590-1000G 7-1/2% HCL ACID, 127704LB SAND 8590-1000G 7-1/2% HCL ACID, 127704LB SAND 8590-1000G 7-1/2% HCL ACID, 127705LB SAND
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DEVIATION AND DIRECTIONAL SURVEYS ATTACHED. 2 SETS OF LOGS MAILED TO BLM-CARLSBAD AND 1 SET OF LOGS MAILED TO NMOCD-ARTESIA ON 7/24/12.