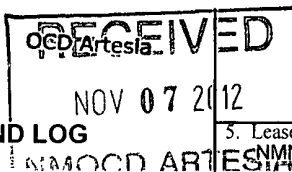


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM0437523
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator YATES PETROLEUM CORPORATION		7. Unit or CA Agreement Name and No NMNM129302
Contact: TINA HUERTA Mail: tinah@yatespetroleum.com		8. Lease Name and Well No. GRATEFUL BOD FEDERAL COM 2H
3. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		9. API Well No. 30-015-38518-00-S1
3a. Phone No. (include area code) Ph. 575-748-4168		10. Field and Pool, or Exploratory WILDCAT
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 1650FNL 330FEL At top prod interval reported below SENE 1650FNL 330FEL At total depth SWNW 2017FNL 369FWL		11. Sec., T., R., M., or Block and Survey or Area Sec 13 T18S R29E Mer NMP
14. Date Spudded 03/31/2012		12. County or Parish EDDY
15. Date T.D. Reached 05/11/2012		13. State NM
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 06/24/2012		17. Elevations (DF, KB, RT, GL)* 3494 GL
18. Total Depth: MD TVD 12247		19. Plug Back T.D. MD TVD 12201
20. Depth Bridge Plug Set. MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL HI-RESLATEROLOG CBL
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26.000	20.000		0	40				0	
17.500	13.375 J-55	48.0	0	370		440		0	
12.250	9.625 K-55	36.0	0	3301		930		0	
8.500	5.500 HCP-110	17.0	0	12203	8117	1060		2400	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7400							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8290	12133	8171 TO 12133			frac ports
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
8171 TO 12133	See well file for acid and frac treatments

RECLAMATION  
DUE 12-24-12

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/25/2012	07/12/2012	24	→	224.0	149.0	192.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	224	149	192		POW	

ACCEPTED FOR RECORD

## 28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						NOV 4 2012
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #143725 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
RUSTLER	310	1117		RUSTLER	310
TANSILL	1118	1229		TANSILL	1118
YATES	1230	1597		YATES	1230
SEVEN RIVERS	1598	2224		SEVEN RIVERS	1598
QUEEN	2225	2638		QUEEN	2225
GRAYBURG	2639	3156		GRAYBURG	2639
SAN ANDRES	3157	4207		SAN ANDRES	3157
BONE SPRING	4208	12247		BONE SPRING	4208

32. Additional remarks (include plugging procedure).  
CONTINUED:

44 ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC  
TOP-BOTTOM-AMOUNT AND TYPE OF MATERIAL  
11665-1000G 7-1/2% HCL ACID, 121386LB SAND  
11512-1000G 7-1/2% HCL ACID, 121829LB SAND  
11356-1000G 7-1/2% HCL ACID, 121029LB SAND  
11197-1000G 7-1/2% HCL ACID, 119746LB SAND

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd )     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #143725 Verified by the BLM Well Information System.  
For YATES PETROLEUM CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 08/02/2012 (12KMS2641SE)

Name (please print) TINA HUERTATitle REG REPORTING SUPERVISOR

Signature \_\_\_\_\_ (Electronic Submission)

Date 07/24/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Additional data for transaction #143725 that would not fit on the form**

**32. Additional remarks, continued**

11042-1000G 7-1/2% HCL ACID, 121094LB SAND  
10885-1000G 7-1/2% HCL ACID, 122400LB SAND  
10728-1000G 7-1/2% HCL ACID, 121072LB SAND  
10570-1000G 7-1/2% HCL ACID, 121682LB SAND  
10416-1000G 7-1/2% HCL ACID, 121539LB SAND  
10261-1000G 7-1/2% HCL ACID, 120491LB SAND  
10102-1000G 7-1/2% HCL ACID, 120873LB SAND  
9946-1000G 7-1/2% HCL ACID, 120083LB SAND  
9791-1000G 7-1/2% HCL ACID, 119878LB SAND  
9633-1000G 7-1/2% HCL ACID, 120513LB SAND  
9474-1000G 7-1/2% HCL ACID, 121095LB SAND  
9315-1000G 7-1/2% HCL ACID, 119228LB SAND  
9156-1000G 7-1/2% HCL ACID, 122747LB SAND  
8996-1000G 7-1/2% HCL ACID, 120894LB SAND  
8837-1000G 7-1/2% HCL ACID, 120002LB SAND  
8678-1000G 7-1/2% HCL ACID, 112543LB SAND  
8519-1000G 7-1/2% HCL ACID, 127704LB SAND  
8405-1000G 7-1/2% HCL ACID, 143446LB SAND  
8290-1000G 7-1/2% HCL ACID, 127255LB SAND

DEVIATION AND DIRECTIONAL SURVEYS ATTACHED. 2 SETS OF LOGS MAILED TO BLM-CARLSBAD AND 1 SET OF LOGS MAILED TO NMOCD-ARTESIA ON 7/24/12.