

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-40045
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MURCHISON OIL & GAS, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 1100 MIRA VISTA BLVD., PLANO, TX 75093		7. Lease Name or Unit Agreement Name QUAIL STATE COM
4. Well Location Unit Letter P : 840 feet from the S line and 170 feet from the E line Section 8 Township 17S Range 28E NMPM EDDY County		8. Well Number 003H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3554' GR		9. OGRID Number 15363
		10. Pool name or Wildcat EMPIRE; GLORIETA-YESO

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: PERFORATIONS/TUBING ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/24 – 9/25/12: Frac w/Baker 20 stage system 3738'-7891'; Used 1,483 bbls 15% HCL acid, 75,538 lbs 100 mesh sd, 1,534,093 lbs 20/40 white sd, 331,120 lbs Super LC sd & 49,722 bbls wtr.
9/27 – 10/1/12: RIH w/mill, motor & coil tubing. Milled out ports & circ hole clean. Started flow well back.
10/9/12: RIH w/ 2-7/8" bull plug, 4 JTS 2-7/8" J-55 tbg, cavens desander, smart guard sensor, 50 HP motor, 140 stage TD pump, 2-7/8 seating nipple, 92 JTS 2-7/8 J-55 tubing. Set tbg at 2995'. Turned well over to production.

Spud Date:

08/14/12

Rig Release Date:

09/02/12

RECEIVED

NOV 09 2012

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jack Rankin TITLE Vice President Operations DATE 11/06/2012

Type or print name Jack Rankin E-mail address: jrankin@jdmii.com PHONE: 972-931-0700

For State Use Only

APPROVED BY: AP Dade TITLE Dist II Supervisor DATE 11/13/12

Conditions of Approval (if any):