

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No
333 W Sheridan, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
380 FNL 330 FEL A 26 T19S R31E
BHL: 400 FNL & 340 FWL Lot D

5. Lease Serial No
NM 0107697

6 If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8 Well Name and No.
Regulus 26 Fed 1H

9. API Well No.
30-015-40098

10. Field and Pool, or Exploratory
Lusk; Bone Spring West

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has

4/23/12/ MIRU. Spud @ 0330 hrs.
4/26/12 - TD 26" surface hole @ 815'. RIH w/ 20 jts 20" 94# J-55 BTC csg & set @ 815'.
4/27/12 - RU BH Lead w/ 1205 sx C 13.5 ppg, Yld 1.73 cf/sx. Tail w/ 300 sx C, Yld. 1.35 cf/sx. Displ w/ 275 bbls FW. Circ 60 sx.
Test choke manifold @ 2000 psi H and 250 psi L, good.
4/28/12 - Test annular 1000 psi H & 250 psi L; BOP 2000 psi H & 250 psi L. Test csg 1400 psi.
5/1/12 - TD Intermediate hole @ 2611'. RIH w/ 64 jts 13 3/8" 68# J-55 BTC & set @ 2611'.
5/2/12 - RU BH lead w/ 1450 sx C, Yld 1.73 cf/sx, 12.6 ppg. Tail w/ 450 sx C, 13.8 ppg 13.8 ppg. Circ 178 sx. WOC.
5/3/12 - Test Choke 3000 psi H & 250 psi L. RU BOP & test blind rams, Upper/Lower pipe rams 3000 psi H & 250 psi L. Test annular preventer 1500 psi H & 250 psi L. Test csg 1500 psi, ok.
5/8/12 - TD Intermediate (2nd) hole @ 4454'. Pipe stuck. had fishing job & notified BLM intent to run & cmt csg @ 4363'.
5/9/12 - 5/14/12 RIH w/ 114 jts 9 5/8" 40# J-55 LTC & set @ 4363'. Per BLM lead w/ 200 sx 60/40 C, Yld 1.73 Tail w/ 300 sx 60/40 C Yld 1.38. No returns. RU BH lead w/ 640 sx C, Yld 1.73 sx/cf, 12.6 ppg, 89.7% FW. Tail w/ 300 sx C, Yld. 1.38 cf/sx, 13.8 ppg, 65.5% FW. DV @ 2553'. Circ 107sx. WOC. Test choke valves, upper pipe rams, blind rams, lower pipe rams 5000 psi H & 250 psi. Test csg 1500 psi. Perform FIT to 136 psi = 9.0 EMW.
5/20/12 - TD PH @ 9850'. Notify BLM. Set WS & PB PH. Lead w/ 550 sx H Yld. 1.18 cf/sx.
5/31/12 - 6/1/12 - TD 8 3/4" hole @ 13,855'. CHC. RIH w/ 121 jts 5 1/2" 17# HCP-110 BTC cs & 186 jts LTC csg & set @ 13855'. DV @ 5513'. Lead w/ 910 sx H, Yld 2.0, Tail w/ 1250 H, Yld 1.28, 2nd lead w/ 550 sx C, Yld 2.88, Tail w/ 150 sx C, Yld. 13.8. Circ 396 sx to surf on 1st stage & 35 sx on 2nd stage.

14 I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Specialist Date 11/5/2012

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

File to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

Accepted for record
NM/OCD/Artesia 11/5/12

