Form 31 20-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires: July 31 2010

OMB NO 1004-0135 Expires July 31, 2010 5. Lease Serial No

	SUND	RY NO	OTICE	S AND	REPO	RTS O	N WEI	LLS
Do	not use	this f	form fo	r propo	sals to	drill or	r to re-e	enter an
ibai	ndoned	well.	Use fo	rm 316	0-3 (AP)	D) for s	such pr	oposals

6 If Indian Allottee or Tribe Name

NMNM074939

abandoned we	o ii mulan,	7 If Unit or CA/Agreement, Name and/or No						
SUBMIT IN TRI	7 If Unit or							
1 Type of Well  Soli Well ☐ Gas Well ☐ Ot	her .			8 Well Name and No. GISSLER B 75				
2 Name of Operator BURNETT OIL COMPANY IN	Contact LESL	IE M GARVIS	9. API Welf No 30-015-39363-00-X1					
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-6	9 Ph:	Phone No (include area code 817-332-5108 Ext: 632		10. Field and Pool, or Exploratory CEDAR LAKE				
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		II. County	11. County or Parish, and State				
Sec 12 T17S R30E NWSW L	ot L 1715FSL 1050FWL		EDDY	COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO INC	DICATE NATURE OF 1	NOTICE, REPORT, OF	R OTHER DATA				
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
□ Notice of Intent	Acidize	Deepen	☐ Production (Start/Re	esume) Water Shut-Off				
	Alter Casing	Fracture Treat	☐ Reclamation	☐ Well Integrity				
Subsequent Report     Subsequent Re	Casing Repair	■ New Construction	Recomplete	.□ Other				
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abando	on				
	Convert to Injection	□ Plug Back	■ Water Disposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  3/1/12 - PERF 10 SELECTIONS 4 SPF @ 5001', 5011', 5022', 5043', 5060', 5081', 5085', 5104', 5119', 5126', 40 HOLES.  3/2/12 - SPOT 200 GALS 15% NEFE ACID ACROSS PERFS, PULL PKR UP, SET @ 4893', ACIDIZE W 2000 GAL 15%								
INTVL 1 SPF @ 5205', 5209'	C W 403,662 GALS SLICKWAT , 5212', 5217', 5228', 5235', 524 42', PERF 11 INTERVALS 2 S	12', 5246', 5254', 5272',	5278', 5290',	FORATE 17				
3/6/12 - W 2500 GALS NEFE	15% & 90 BALLSEALERS.	Accepted to NMOC	record  Deregade upspr	RECEIVED				
14. Thereby certify that the foregoing to Corn Name (Printed/Typed) LESLIE	Electronic Submission #15720 For BURNETT OIL C nmitted to AFMSS for processing	0 verified by the BLM We OMPANY INC, sent to th g by KURT SIMMONS on	II Information System le Carlsbad	NMOCD ARTESIA				
Signature (Electronic	Submission)	Date 11/01/2	2012	<u> </u>				
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE					
Approved By ACCEPT	ED	JAMES A TitleSUPERVI	AMOS SOR EPS	Date 11/11/2012				
Conditions of approval, if any, are attach sertify that the applicant holds legal or each would entitle the applicant to conditions.	quitable title to those rights in the subje	arrant or oct lease Office Carlsba	d					

## Additional data for EC transaction #157200 that would not fit on the form

## 32. Additional remarks, continued

3/8/12 - SLICKWATER FRAC W 834,288 GALS SLICKWATER, 29,761# 100 MESH, 258,156 40/70 SN.

3/13/12 - INSTALLED: 153 JTS J-55 TBG 4844', 9 KB 4853', SN 4854', ESP 4940', DESANDER 4944', 2 JTS 2 7/8" TAILPIPE 5007', INTAKE @ 4917' 0 BO, 976 BLW, 0 MCF, 1336 BHP 3086' FLAP, 32,054 BLWTR, 0# CSG, 18 HR TEST.

3/17/12 - 30 BO, 1362 BLW, 29 MCF, 1134 BHP 2296' FLAP, 26,219 BLWTR, 140# CSG, 230# TBG, 48 HZ.

3/31/12 - 24 HR TEST: 109 BO, 1126 BLW, 147 MCF, 805 BHP, 1559' FLAP, 9,270 BLWTR, 100# CSG, 200# TBG, 48 HZ.

7/26/12 - PERF 18 INT 1 SPF @ 4,629?, 4640?, 4653?, 4668?, 4680?, 4699?, 4814?, 4819?, 4827?, 4841?, 4861?, 4866?, 4873?, 4881?, 4890?, 4896?, 4907?, 4925?, PERF 13 INT 2 SPF @ 4714?, 4719?, 4726?, 4731?, 4735?, 4739?, 4744?, 4751?, 4761?, 4774?, 4780?, 4787?, 4792?.

7/27/12 - ACIDIZE W 2500 GAL 15% NEFE AND 88 BALLSEALERS.

7/30/12 - SLICKWATER FRAC W 748,440 GAL SLICKWATER, 30,434# 100 MESH, 191,012 40/70 SN.

8/1/12 - INSTALLED: 142 JTS 2 7/8" J-55 TBG 4496', 9 KB 4505', SN 4506', ESP 4589', DESANDER 4593',2 JTS 2 7/8" J-55 TAILPIPE 4657'. 75 BO, 500 BLW, 250 MCF, 479 BHP, 1014' FLAP, 40# CSG, 17,320 BLWTR, 12 HR TEST.

8/14/12 - 89 BO, 1105 BLW, 207 MCF, 213 BHP, 353' FLAP, 1,757 BLWTR, 190# TBG, 50# CSG, 48 HZ.