

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMNM2748
2 Name of Operator BURNETT OIL COMPANY INC		6 If Indian, Allottee or Tribe Name
Contact LESLIE M GARVIS E-Mail lgarvis@burnettoil.com		7 If Unit or CA/Agreement, Name and/or No.
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326	8 Well Name and No GISSLER B 69
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T17S R30E NWSW 2160FSL 430FWL		9. API Well No. 30-015-38671-00-S1
		10. Field and Pool, or Exploratory LOCO HILLS
		11 County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/2/11 - PMP 1500 GALS 15% NEFE ACID, FLUSH W/ 200 BFW MIXED W/ SCALE INHIBITOR, PERFORATE 22 INTERVALS 2 SPF @ 4918', 4926', 4931', 4937', 4939', 4945', 4988', 5026', 5057', 5063', 5076', 5080', 5090', 5092', 5104', 5108', 5114', 5118', 5137', 5142', 5156', 5160'.

11/3/11 - SPOT 200 GALS 10% NEFE ACID, PU AND SET PKR @ 4822', ACIDIZE W/ 2500 GALS 10% NEFE ACID AND 88 BALLSEALERS, BALLOUT W/ 68 BALLSEALERS.

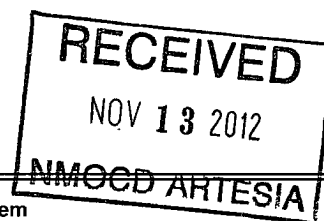
11/4/11 - SLICKWATER FRAC W/ 753,732 GALS SLICKWATER, 32,060# 100 MESH, 232,280# 40/70.

11/7/11 - TAG TOP OF SAND @5137'

Accepted for record

NMOCD

H Wade 11/15/12



14 I hereby certify that the foregoing is true and correct.	
Electronic Submission #156075 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 10/29/2012 (13KMS3637SE)	
Name (Printed/Typed) LESLIE M GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 10/23/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 11/10/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #156075 that would not fit on the form

32. Additional remarks, continued

11/8/11 - INSTALLED: 153 JTS 2 7/8" J-55 TBG 4776', SN 4777', SUB PUMP 4872', DESANDER 4876'. 0 BO, 660 BLW, 30 MCF, 1091 BHP, 2497' FLAP, 16,166 BLWTR, 10# CSG, 16 HR TEST.

11/9/11 - FIRST LY PROD 11/8/11. 60 BO, 825 BLW, 70 MCF, 985 BHP, 2113' FLAP, 15,341 BLWTR, 50 HZ, 70# CSG.

11/22/11 - 24 HR TEST - 154 BO, 850 BLW, 195 MCF, 404 BHP, 817' FLAP, 79 BLWTR.

2/29/12 - PERF 28 INTERVALS 2 SPF @ 4565', 4571', 4577', 4582', 4587', 4599', 4605', 4609', 4615', 4620', 4650', 4656', 4662', 4677', 4694', 4704', 4708', 4740', 4752', 4766', 4770', 4782', 4796', 4802', 4812', 4820', 4825', 4855'.

3/1/12 - SPOT 200 GALS 15% NEFE ACID, PULL TO 4472', ACIDIZE W 2500 GALS 15% NEFE ACID AND 112 BALLSEALERS.

3/2/12 - SLICKWATER FRAC W 736,512 GALS SLICKWATER, 34,995# 100 MESH, 208,051# 40/70 SN.

3/6/12 - INSTALLED: 142 JTS 2 7/8" J-55 TBG 4428.29', SN 4429.39, ESP 4513.39', DESANDER 4517.39', 2 JTS 2 7/8" J-55 TBG TAILPIPE 4578.02'
20 BO, 847 BLW, 60 MCF, 599 BHP, 1222' FLAP, 16,609 BLWTR, 70# CSG, 240# TBG, 16 HR TEST.

3/19/12 46 BO, 375 BLW, 260 MCF, 417 BHP, 847' FLAP, 7,274 BLWTR, 50# CSG, 0# TBG.