

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM2748
2. Name of Operator BURNETT OIL COMPANY INC		6. If Indian, Allottee or Tribe Name
Contact: LESLIE M GARVIS E-Mail: lgarvis@burnettoil.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No (include area code) Ph: 817-332-5108 Ext: 6326	8. Well Name and No. GISSLER B 71
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T17S R30E SWNW Lot F 2210FNL 2410FWL		9. API Well No. 30-015-39210-00-S1
		10. Field and Pool, or Exploratory CEDAR LAKE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input checked="" type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

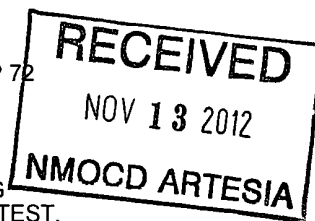
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/18/12 - PERFORATE 18 SELECTIONS, 2 SPF @ 4947', 4962', 4975', 4986', 4990', 5010', 5028', 5056', 5062', 5072', 5092', 5100', 5118', 5134', 5142', 5150', 5156', 5175'.

1/19/12 - 200 GALS NEFE 15% ACID, PULL TO 4851', ACIDIZE W 2500 GALS NEFE 15% ACID, DROP 72 BALLSEALERS, BALLOUT W 60 BALLSEALERS.

1/20/12 - FRAC W 706,020 GALS SLICKWATER, 20,397# 100 MESH, 197,424# 40/70 SN.

1/24/12 - 152 JTS 2 7/8" J-55 TBG 4779', SN 4780', ESP 4875', DESANDER 4878', 2 JTS 2 7/8" J-55 TBG 4942'. 25 BO, 1023 BLW, 35 MCF, 680 BHP, 1455' FLAP, 15,787 BLWTR, 200# TBG, 50# CSG, 19 HR TEST.



Accepted for record
NMOC D JRDade 11/15/12

14. Thereby certify that the foregoing is true and correct.	
Electronic Submission #156489 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 10/29/2012 (13KMS3650SE)	
Name (Printed/Typed) LESLIE M GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 10/25/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 11/10/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #156489 that would not fit on the form

32. Additional remarks, continued

2/6/12 - 24 HR TEST: 99 BO, 560 BLW, 216 MCF, 260 BHP, 508' FLAP, 2,823 BLWTR, 40# CSG, 50 HZ.

4/4/12- PERFORATE 25 INTERVALS 2 SPF @ 4636', 4647', 4658', 4663', 4668', 4680', 4708', 4723', 4739', 4745', 4749', 4760', 4766', 4792', 4812', 4817', 4825', 4832', 4847', 4853', 4859', 4866', 4871', 4877', 4886'.

4/5/12 - SPOT 250 GALS 15% NEFE ACID, PULL TO 4541', SET PKR, ACIDIZE W 2500 GALS NEFE 15% ACID AND 100 BALLSEALERS.

4/6/12 - SLICKWATER FRAC W 744,072 GALS SLICKWATER (201,600 GALS PW - 542,472 GAL FW), 20,240# 100 MESH, 214,740# 40/70 SN.

4/10/12 - INSTALLED: 143 JTS 2 7/8" 4493', SN 4494', ESP 4575', DESANDER 4579', 2 JTS 2 7/8" J-55 TBG 4642', 100 BO, 846 BLW, 60 MCF, 744 BHP, 1580' FLAP, 16,870 BLWTR, 60# CSG, 300# TBG, 16 HR TEST.

4/23/12 162 BO, 1111 BLW, 356 MCF, 300 BHP, 623' FLAP, 1,847 BLWTR, 50# CSG, 200# TBG, 50 HZ.