Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

Lease Serial No NMLC029435B

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				CA/Agreement, Name and/or No.	
1. Type of Well			8 Well Name		
☑ Oil Well ☐ Gas Well ☐ Other				DERAL 27H	
2. Name of Operator Contact: SORINA L FLORES APACHE CORPORATION			9 API Well 30-015-	No. 40470-00-X1	
3a Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	Phone No. (include area code 1: 432.818.1167	e) 10 Field and CEDAR	d Pool, or Exploratory LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11 County of	or Parish, and State	
Sec 8 T17S R31E SWNW 2063FNL 220FWL 32.850493 N Lat, 103.899262 W Lon			EDDY C	COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
— Notice of Intent	☐ Acidize	Deepen	Production (Start/Res	sume)	
□ Notice of Intent	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Drilling Operations	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abando	n Drilling Operations	
_	Convert to Injection	Plug Back	☐ Water Disposal		
testing has been completed. Final Aldetermined that the site is ready for f BOND#: BLM-CO-1463 / NM Subsequent remedial cmt job 11/1/12: Called C.Walls to into surf. Lift press. indicated T @ 460'. Had some annulus pwe could get inj. rate the procent thru tbg. 11/2/12: Called C.Walls, water proceed w/setting slips, if inj reserved.	inal inspection.) B000736 form of good returns thru cmt OC @ 1200'. Ran temp survicess, when opened well up. Veed w/braden head sqz, if no	job for 9-5/8" csg, but diey. TOC @ 560', 100' be Well acted like it might st then need to tag TOC w	d not get cmt elow 13-3/8" csg tart flowing. If u/1" tbg, then	RECEIVED NOV 1 3 2012 NMOCD ARTESIA	
14. Thereby certify that the foregoing is Con Name (Printed/Typed) SORINA I	Electronic Submission #1593 For APACHE CO nmitted to AFMSS for processi	RPORATION, sent to the ng by KURT SIMMONS on	Carlsbad	•	
			- .		
Signature (Electronic	<u> </u>	Date 11/06/2			
	THIS SPACE FOR I	FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPTED		JAMES A TitleSUPERV		Date 11/10/2012	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		office Carlsba			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				artment or agency of the United	

Additional data for EC transaction #159376 that would not fit on the form

32. Additional remarks, continued

C.Walls of inj rate of 2.5bpm @ 250psi. Pmp 700sx cmt, started @ 15.6 ppg slurry & ended up @ 14.8ppg. Shortly after pmpg, cmt went on vacuum Slowed dwn the pmp & as job finished @ 0.5bpm, pressure climbed to 210psi. Shut well in, wait ~4hrs, no flow, proceed w/drlg ops. **Temp survey will be emailed to C.Walls**