

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>NMNM0428854</b>			
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other <b>Recompletion to the Brushy Canyon</b>						6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>DEVON LOUISIANA CORPORATION</b>						7. Unit or CA Agreement Name and No. <b>NM 70798X</b>			
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>				3a. Phone No. (include area code) <b>405-552-8198</b>		8. Lease Name and Well No. <b>Burton Flat Unit 8</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>O 660 FSL 1980 FEL</b> At top prod. Interval reported below At total Depth						9. API Well No. <b>30-015-20959 S2</b>			
						10. Field and Pool, or Exploratory <b>Burton Flat</b>			
						11. Sec. T., R., M., on Block and Survey or Area <b>27 20S 28E</b>			
14. Date Spudded <b>10/26/1973</b>		15. Date T.D. Reached <b>12/17/1973</b>		16. Date Completed <b>4/15/2005</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		12. County or Parish 13. State <b>Eddy NM</b>			
18. Total Depth: MD <b>11,460</b> TVD		19. Plug Back T.D.: MD <b>8000</b> TVI		20. Depth Bridge Plug Set: MD TVI		17. Elevations (DR, RKB, RT, GL)* <b>3222' GL</b>			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Original logs sent in with previous reporting</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" / H40	24#	0	620'		300 sx Class C		0	None
12 1/4"	9 5/8" / K55	36#	0	2944'		500 sx Lite Wt.		0	None
8 3/4"	7" / S95 & N80	26"	0	11,460'		800 sx CI H			None
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	4787'	4770'	7"	4770'					
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Morrow		11002	11252	11002-11252'			52	Below CIBP	
WolfCamp		9197	9204	9197-9204'			42	Below CIBP	
Bone Spring		8156	8166	8156-8166'			60	Below CIBP	
Brushy Canyon		4818	4830	4818-4830'			36	Producing	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
4818-4830'		Acidize w/ 1000 gals 15% HCl.; Frac w/ 50,000# 16/30 Ottawa sn.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/14/2005	4/14/2005	24	→	121	900	210			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
16/64	1000	0	→	121	900	210	7,438	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

RECEIVED

MAY 05 2005

OCD-ARTESIA

ACCEPTED FOR RECORD

MAY - 3 2005

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Tansil	524
				Capitan Reef	1500
				Delaware	2970
				Bone Spring	5259
				Wolfcamp	8895
				Strawn	10054
				Atoka	10474
				Morow	10921
				Barnett	11319

Additional remarks (include plugging procedure):

4/07/05 MIRU. NU/BOP. RIH & set CIBP @ 8000'. Dump ball 35' of cmt on top of CIBP. RIH w/ CBL to 8,000. RIH w/ csg gun & perf Brushy Canyon from 4818-4830'; 36 holes. TIH & set pkr @ 4793'.

4/08/05 RIH & swab.

4/09/05 Acidize w/ 1000 gals 15% HCL.

4/10/05 Rel pkr & TOH w/ tbg & pkr. Frac w/ 50,000 # 16/30 Ottawa sn.

4/15/05 RIH & set pkr @ 4770'.

4/29/05 Turn well to production

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

4/29/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.