State of New Mexico

Form C-104

Energy, Minerals & Natural Resources Department Revised October 18, 1994

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

District II

OIL CONSERVATION DIVISION 2040 South Pacheco

Instructions on back Submit to Appropriate District Office

5 Copies

District III

1000 Rio Braz	os Rd A	ztec. NM 874	10		Santa Fe	, NM 875	05			•	
District IV	, .	,				,				AMENDED REPORT	
2040 South Pa		•								•	
<u>I.</u>	REQ				LE AND A	UTHORE	ZATI(TRANSPO		
	Address	. I D		OGRID Number							
Devon Energy Production Company, LP 20 N. Broadway, Suite 1500						169355 3 Reason for Filing Code					
	2-8260		RC								
	Number		7		5 P	ool Name	Name			Pool Code	
30-015-20959 Property Code			├ ──) Canlon;			De la wa se			S S S OC Well Number	
Property Code							Flat Unit 8			Well Number	
II. "Sui	rface I	ocation			24.00						
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Li	ne Fee	t from the	East/West Line	County	
0	27	20S	28E		660	South		1980	East	Eddy	
	ttom F	Iole Loca	tion		<u>,</u>						
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Li	ne Fee	t from the	East/West Line	County	
Lse Code			ode	de Gas Connection Date 4/29/2005		C-129 Permit Number 16 C-129		¹⁶ C-129	Effective Date	"C-129 Expiration Date	
III. Oil:	and G	as Transp	orters								
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address		20 PO	²⁰ POD 21 O/G		POD ULSTR Location and Description			
9171			Duke					G	and	Description	
			2	PO Box							
			Midland TX 79710-0020							חבווייבה	
015694			Navajo Refining					0		RECEIVED	
				PO Box 159 Artesia NM 88211				1		MAY 0 2 2005	
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IV. Proc	duand	Wester									
IV. From	POD	water				POD ULSTR	ocation a	and Descript	tion		
		letion Da	ta								
I I											
1 10/26/1		28 Ready I	Date	27 TD	1.460	28 PBTD		²⁹ Perfora		³⁰ DHC, DC, MC	
	973	4/15/	Date	1	1,460	²⁸ PBTD 8000	33 Der	4818-4	1830		
		4/15/ e	Date	1 32 Casing &	1,460 Tubing Size & 2 7/8"		³³ De	4818-4 oth Set	1830	³⁰ DHC, DC, MC ⁴ Sacks Cement 300 sx Cl C	
	973 Hole Siz	4/15/ e	Date	13 2 Casing & 13 3/8 9 5/8 8	Tubing Size & 2 7/8" & 2 7/8"			4818-4 pth Set 0'	1830	4 Sacks Cement	
	973 Hole Siz 17 1/2'	4/15/ e	Date	13 3/8 13 3/8 9 5/8 6 7" &	Tubing Size & 2 7/8" & 2 7/8" 2 7/8"		62 29	4818-4 pth Set 0'	1830	Sacks Cement 300 sx Cl C	
31	973 Hole Siz 17 1/2' 12 1/4' 8 3/4"	4/15/ e	Date	13 3/8 13 3/8 9 5/8 6 7" &	Tubing Size & 2 7/8" & 2 7/8"		62 29	4818-4 pth Set 0' 44'	1830	Sacks Cement 300 sx Cl C 500 sx Lite Wt.	
VI. Wel	973 Hole Siz 17 1/2' 12 1/4' 8 3/4''	4/15/ e	2005	13 3/8 13 3/8 9 5/8 6 7" &	Tubing Size & 2 7/8"	8000	62 294 11,4	4818-4 pth Set 0' 44' 460'	3	4 Sacks Cement 300 sx Cl C 500 sx Lite Wt. 800 sx Cl H	
VI. Wel	973 Hole Siz 17 1/2' 12 1/4' 8 3/4"	4/15/ e	Date	13 3/8 13 3/8 9 5/8 6 7" &	Tubing Size & 2 7/8" & 2 7/8" 2 7/8"	8000	62 294 11,4	4818-4 pth Set 0' 44' 460'	1830	Sacks Cement 300 sx Cl C 500 sx Lite Wt.	
VI. Wel	973 Hole Siz 17 1/2' 12 1/4' 8 3/4'' I Test New Oil /2005 ke Size	### 4/15/	Delivery I 4/29/2064 ²² Oil	13 3/8 13 3/8 9 5/8 6 7" &	Tubing Size & 2 7/8" & 2 7/8" & 2 7/8" \text{180} 37 Test Date 4/14/200: 43 Water }	8000	62 294 11,4 t Length 24 " Gas	4818-4 pth Set 0' 44' 460'	1830	4 Sacks Cement 300 sx Cl C 500 sx Lite Wt. 800 sx Cl H 40 Csg. Pressure 0 46 Test Method	
VI. Wel 35 Date 4/14 41 Chol 16/	973 Hole Siz 17 1/2' 12 1/4' 8 3/4'' 1 Test New Oil /2005 see Size /64''	Data Salar Gas	Delivery I 4/29/2001 121	1 32 Casing & 13 3/8 13 3/8 9 5/8 6 7" & N	Tubing Size & 2 7/8" & 2 7/8" & 2 7/8" 180 37 Test Date 4/14/200: 43 Water 210	8000	62 294 11,4 t Length	4818-4 pth Set 0' 44' 460'	39 Tbg. Pressure	4 Sacks Cement 300 sx Cl C 500 sx Lite Wt. 800 sx Cl H	
VI. Wel 35 Date 4/14 41 Chol 16/ 41 hereby certifi	973 Hole Siz 17 1/2' 12 1/4' 8 3/4'' I Test New Oil /2005 see Size /64'' fy that the	Data ** Gas ** rules of the O	Delivery I 4/29/2004 121	1 32 Casing & 13 3/8 9 5/8 6 7" & N	Tubing Size & 2 7/8" & 2 7/8" & 2 7/8" 180 37 Test Date 4/14/200 43 Water 210 10 have been comp	8000	62 294 11,4 t Length 24 " Gas 900	4818-4 pth Set 0' 44' 460'	39 Tbg. Pressure 1000 45 AOF	4 Sacks Cement 300 sx Cl C 500 sx Lite Wt. 800 sx Cl H 40 Csg. Pressure 0 46 Test Method F	
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VI. Wel 35 Date 4/14. 40 Chol 16/ 17 hereby certi. with and that the the content of the content	973 Hole Size 17 1/2' 12 1/4' 8 3/4'' 1 Test New Oil /2005 see Size /64'' fy that the the inform	Data Prules of the Oation given about the Oation given giv	Delivery I 4/29/20 121 Adams	13 3/8 13 3/8 9 5/8 6 7" & Date 05	Tubing Size & 2 7/8" & 2 7/8" & 2 7/8" 180 37 Test Date 4/14/200 43 Water 210 10 have been comp	8000 38 Tes slied Approved by: Title:	62 294 11,4 t Length 24 Gas 900	4818-4 pth Set 0' 44' 460'	39 Tbg. Pressure 1000 45 AOF	4 Sacks Cement 300 sx Cl C 500 sx Lite Wt. 800 sx Cl H 40 Csg. Pressure 0 46 Test Method F	
VI. Wel 35 Date 4/14. 40 Chol 16/ 17 hereby certi. with and that the the theoretical signature: Printed Name: Title:	973 Hole Size 17 1/2' 12 1/4' 8 3/4'' 1 Test New Oil /2005 see Size /64'' fy that the the inform fipelief. Sr. 5	Data Prules of the Oation given about the Oation given giv	Delivery I 4/29/20 42 Oil 121 Il Conserva vve is true a Adams ering Tex	13 2/8 2 13 3/8 9 5/8 2 7" & 7" & 7" & 7" & 7" & 7" & 7" & 7"	Tubing Size & 2 7/8" & 2 7/8" & 2 7/8" 180 37 Test Date 4/14/200 48 Water 210 have been compute to the best of my	8000 38 Tes Slied Approved by:	62 294 11,4 t Length 24 Gas 900	4818-4 pth Set 0' 44' 160'	39 Tbg. Pressure 1000 45 AOF	4 Sacks Cement 300 sx Cl C 500 sx Lite Wt. 800 sx Cl H 40 Csg. Pressure 0 45 Test Method F IVISION PERVISOR	
VI. Wel 35 Date 4/14 41 Chol 16/ 17 I hereby certification with and that it knowledge and Signature: Printed Name: Title: Date:	973 Hole Size 17 1/2' 12 1/4' 8 3/4'' I Test New Oil //2005 see Size 664'' fy that the he inform 1 pelief. Sr. 5 4/29/2'	Data Prules of the O ation given abo Norvella Staff Engine	Delivery I 4/29/2004 4/29/2004 121 Il Conserva we is true a Adams Arring Tec Phone:	13 3/8 13 3/8 9 5/8 7'' & Date 05 chnician (405)	Tubing Size & 2 7/8" & 2 7/8" & 2 7/8" 180 37 Test Date 4/14/200 43 Water 210 10 have been comp	8000 38 Tes Silied Approved by: Title: Approval Date	62 294 11,4 t Length 24 Gas 900	4818-4 pth Set 0' 44' 160'	39 Tbg. Pressure 1000 45 AOF	4 Sacks Cement 300 sx Cl C 500 sx Lite Wt. 800 sx Cl H 40 Csg. Pressure 0 45 Test Method F IVISION PERVISOR	

Printed Name

Date

Title