Form 3160-5 (August 1999)

Conditions of approval, if any:

IV.IVI. UII Cons. DIV-Dist. 2

UNITED STATES 1301 W. Grand Avenue

FORM APROVED OMB NO. 1004-0135

BUREAU OF LAND MANAGEMENT EXPIRES: NOVEMBER 30, 2000

BUREAU OF LAND MANAGEMENT ARTOSIA, NIM 882105. Lease Serial No. NMLC069464A Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposats 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. NMNM94536 1a. Type of Well ✓ Oil Well Other RECEIVED Gas Well 8 Well Name and No. 2. Name of Operator APR 2 8 2005 Hackberry 18 Federal 1 9. API Well No. **DEVON ENERGY PRODUCTION COMPANY, LP** SOD-MATERIA 30-015-29780 3. Address and Telephone No. 10. Field and Pool, or Exploratory 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209 4. Location of Well (Report location clearly and in accordance with Federal requirements)* N. Hackberry Bone Spring 660 FSL 1980 FEL O 18 19S 31E 12. County or Parish 13. State Eddy NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Recomplete Casing Repair New Construction Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) Recomplete to Bone Spring 1. Set CIBP at 10050' and dump 35' cement on top to plug back from Wolfcamp perforations at 10138' to 10332'. 2. Run CBL log and determine top of cement behind 5-1/2" casing. 3. Perforate 5-1/2" casing for cement squeeze and squeeze cement in 5-1/2" annulus above proposed Bone Spring zone from 8790'-8864'. 4. Run Temp Survey to verify top of cement after cement squeeze. 5. Perforate Bone Spring at 8790'-8798'; 8804'-8814'; 8820'-8850'; 8858'-8864'. 6. Acidize Bone Spring perforations w/ 4000 gallosn HCl. Frac w/140K# 16/30 sand Run production tubing and hang well on rod pump. ACCEPTED FOR RECORD APR 2 7 2005 ALEXIS C. SWOBODA PETROLEUM ENGINEER 14. I hereby certily that the foregoing is true and correct 4/19/05 Name Ronnie Slack mme Slack Engineering Technician Title (This space for Federal or State Office use) Approved by Title Date